

# **EDB Information Disclosure Requirements Information Templates**

Schedules 1–10 excluding 5f–5h

Company Name
Disclosure Date
Disclosure Year (year ended)

Electra Limited

31 August 2025

31 March 2025

Templates for Schedules 1–10 excluding 5f–5h Prepared 27 November 2024

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#### **Disclosure Template Instructions**

This document forms Schedules 1–10 to the Electricity Distribution Information Disclosure (Amendments related to the IMs 2024) Amendment Determination 2024 [2024] NZCC 2.

The Schedules take the form of templates for use by EDBs when making disclosures under clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, and 2.5.2 of the Electricity Distribution Information Disclosure Determination 2012.

#### **Company Name and Dates**

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate disclosure years in the column headings that show above some of the tables and in labels adjacent to some entry cells. It is also used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2023").

#### Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

#### Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

#### **Conditional Formatting Settings on Data Entry Cells**

Schedule 2 cells G79 and I79:L79 will change colour if the total cashflows do not equal the corresponding values in table 2(ii).

Schedule 4 cells P99:P106 and P107 will change colour if the RAB values do not equal the corresponding values in table 4(ii)

Schedule 9b columns AA to AE (2013 to 2017) contain conditional formatting. The data entry cells for future years are hidden (are changed from white to yellow).

Schedule 9b cells in rows 10 to 60 of the column "Items at end of year (quantity)" will change colour if the total assets at year end for each asset class does not equal the corresponding values in column I in Schedule 9a.

Schedule 9c cell G30 will change colour if G30 (overhead circuit length by terrain) does not equal G18 (overhead circuit length by operating voltage).

#### **Inserting Additional Rows and Columns**

The schedule 4, 5b, 5c, 5d, 5e, 6a, 8, 9d, and 9e templates may require additional rows to be inserted in tables marked 'include additional rows if needed' or similar. Column A schedule references should not be entered in additional rows, and should be deleted from additional rows that are created by copying and pasting rows that have schedule Additional rows in the schedule 5c, 6a, and 9e templates must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals.

The schedule 5d and 5e templates may require new cost or asset category rows to be inserted in allocation change tables 5d(iii) and 5e(ii). Accordingly, cell protection has been removed from rows 77 and 78 of the respective templates to allow blocks of rows to be copied. The four steps to add new cost category rows to table 5d(iii) are: Select Excel rows 69:77, copy, select Excel row 78, insert copied cells. Similarly, for table 5e(ii): Select Excel rows 70:78, copy, select Excel row 79, then insert copied cells.

The template for schedule 8 may require additional columns to be inserted between column L and Q, and between U and AF. If inserting additional columns, headings will need to be copied into the added columns. Additionally, the formulas for standard consumers total, non-standard consumers totals and total for all consumers will need to be copied into the cells of the added columns. The column headings and formulas can be found in the equivalent cells of the existing columns.

#### Disclosures by Sub-Network

If the supplier has sub-networks, schedules 8, 9a, 9b, 9c, 9e, and 10 must be completed for the network and for each sub-network. A copy of the schedule worksheet(s) must be made for each sub-network and named accordingly.

#### **Description of Calculation References**

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry. Cell references refer to the row of the template and not the schedule reference.

#### **Worksheet Completion Sequence**

Calculation cells may show an incorrect value until precedent cell entries have been completed. Data entry may be assisted by completing the schedules in the following order:

- 1. Coversheet
- 2. Schedules 5a-5e
- 3. Schedules 6a-6b
- 4. Schedule 8
- 5. Schedule 3
- 6. Schedule 4
- 7. Schedule 2
- 8. Schedule 7
- 9. Schedules 9a-9e

### Cell colouring

- 1. White: Data entry
- 2. Yellow: Formula/Blank/Empty columns
- 3. Dark grey: Blank/Empty columns

Note: The template for the new Schedule 3a is in a new layout to improve data entry and processing. These schedules follow the same colour formatting as other schedules, with white cells requiring data entry.

Company Name	Electra Limited
For Year Ended	31 March 2025

Expenditure per

km circuit length

(\$/km)

Experiulture per iviva

of capacity from EDB-

owned distribution

transformers

(\$/MVA)

67,507 22,334 45,173

80,003

49,617

30,385

expenditure per

MW maximum

coincident system

demand

(\$/MW)

#### **SCHEDULE 1: ANALYTICAL RATIOS**

This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with this ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of this determination.

Expenditure per

GWh energy

delivered to ICPs

(\$/GWh)

Revenue per GWh

178

20

9,093

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

15 16

17

18 19

25 26

27

28

29

39

40 41 42

#### 1(i): Expenditure metrics

8	
9	Operational expenditure
10	Network
11 12	Non-network
12	
13	Expenditure on assets
14	Network

54,759	498	229,092	9,768
18,116	165	75,793	3,232
36,642	333	153,299	6,536
64,894	590	271,496	11,576
40,247	366	168,381	7,179
24,647	224	103,115	4,396

Expenditure per

average no. of

ICPs

(\$/ICP)

#### 1(ii): Revenue metrics

Non-network

	energy delivered to ICPs (\$/GWh)	average no. of ICPs (\$/ICP)
Total consumer line charge revenue	112,615	1,024
Standard consumer line charge revenue	112,144	1,017
Non-standard consumer line charge revenue	288,483	164,932

#### 1(iii): Service intensity measures

Demand density	
Volume density	
Connection point density	
Energy intensity	

Maximum coincident system demand per km of circuit length (for supply) (kW/km)
, , , , , , , , , , , , , , , , , , , ,
Total energy delivered to ICPs per km of circuit length (for supply) (MWh/km)
Average number of ICPs per km of circuit length (for supply) (ICPs/km)
Total energy delivered to ICPs per average number of ICPs (kWh/ICP)

#### 1(iv): Composition of regulatory income

Operational expenditure	
Pass-through and recoverable costs excluding financial incentives and wash-ups	Г
Total depreciation	
Total revaluations	
Regulatory tax allowance	Г
Regulatory profit/(loss) including financial incentives and wash-ups	
al regulatory income	

(\$000)	% of revenue	
23,443	47.91%	
10,557	21.58%	
11,464	23.43%	
6,459	13.20%	
743	1.52%	
9,051	18.50%	
48,928		

## Total regulat 1(v): Reliability

Interruption rate

16.79 Interruptions per 100 circuit km

Company Name	Electra Limited
For Year Ended	31 March 2025

#### **SCHEDULE 2: REPORT ON RETURN ON INVESTMENT**

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. sch ref

sch rej				
7	2(i): Return on Investment	CY-2	CY-1	Current Year CY
8	ROI – comparable to a post tax WACC	%	%	%
10	Reflecting all revenue earned	8.26%	6.34%	2.85%
11	Excluding revenue earned from financial incentives	8.26%	6.34%	2.85%
12	Excluding revenue earned from financial incentives and wash-ups	8.26%	6.34%	2.85%
13		<u> </u>		
14	Mid-point estimate of post tax WACC	4.88%	6.05%	6.18%
15	25th percentile estimate	4.20%	5.37%	5.50%
16	75th percentile estimate	5.56%	6.73%	6.86%
17	·	<u> </u>		
18				
19	ROI – comparable to a vanilla WACC			
20	Reflecting all revenue earned	8.77%	7.04%	3.57%
21	Excluding revenue earned from financial incentives	8.77%	7.04%	3.57%
22	Excluding revenue earned from financial incentives and wash-ups	8.77%	7.04%	3.57%
23				
24	WACC rate used to set regulatory price path	-	- 1	-
25			•	
26	Mid-point estimate of vanilla WACC	5.39%	6.75%	6.90%
27	25th percentile estimate	4.71%	6.07%	6.22%
28	75th percentile estimate	6.07%	7.43%	7.58%
29	·			
30	2(ii): Information Supporting the ROI		(\$000)	
31				
32	Total opening RAB value	256,946		
33	plus Opening deferred tax	(12,536)		
34	Opening RIV		244,410	
35				
36	Line charge revenue		48,211	
37			_	
38	Expenses cash outflow	33,999		
39	add Assets commissioned	25,776		
40	less Asset disposals	830		
41	add Tax payments	(82)		
42	less Other regulated income	717		
43	Mid-year net cash outflows		58,147	
44				
45	Term credit spread differential allowance		130	
46				
47	Total closing RAB value	276,888		
48	less Adjustment resulting from asset allocation	(0)		
49	less Lost and found assets adjustment			
50	plus Closing deferred tax	(13,362)		
51	Closing RIV		263,526	
52				
53	ROI – comparable to a vanilla WACC			3.57%
54				
55	Leverage (%)			42%
56	Cost of debt assumption (%)			6.12%
57	Corporate tax rate (%)			28%
58				
59	ROI – comparable to a post tax WACC		L	2.85%
60				

Company Name	Electra Limited	
For Year Ended	31 March 2025	
•		
merce Commission's es	timates of post tax WACC and vanilla WACC. EDBs must	
hey elect to. If an EDB i	makes this election, information supporting this calculation	

### SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

	st be provided in 2(iii).			,		,	
	is must provide explanatory comment on their RO information is part of audited disclosure informat				to the assurance	report required by sec	tion 2.8.
ch ref	•		12.101 tills ib determin	.ac.o.,, a.i.a 50 i5 5a5,cc	to the assurance	report required by see	
61	2(iii): Information Supporting th	e Monthly ROI					
62 63	Opening RIV						N/A
64	opening						11,771
65							
		Line charge	Expenses cash	Assets	Asset	Other regulated	Monthly net cash
66 67	April	revenue	outflow	commissioned	disposals	income	outflows
68	May						_
69	June						-
70	July						-
71	August						-
72	September						-
73	October						-
74 75	November December						_
76	January						-
77	February						-
78	March						-
79	Total	-	-	-	-	-	-
80							
81	Tax payments						N/A
82 83	Term credit spread differential allo	wanco					N/A
84	remi ciedit spread differential allo	wance					N/A
85	Closing RIV						N/A
86	, and the second						
87							
88	Monthly ROI – comparable to a vanilla	a WACC					N/A
89							
90	Monthly ROI – comparable to a post t	ax WACC					N/A
91 92	2(iv): Year-End ROI Rates for Co	mnarison Durnose	ac .				
93	Z(IV). Tear-Life NOT Rates for Col	iliparisoli Furpose	<b>-3</b>				
94	Year-end ROI – comparable to a vanill	la WACC					3.52%
95							
96	Year-end ROI – comparable to a post	tax WACC					2.80%
97							
98	* these year-end ROI values are compo	arable to the ROI reported	d in pre 2012 disclosure	s by EDBs and do not re	present the Comm	ission's current view o	n ROI.
99 100	2(v): Financial Incentives and W	ash-Ups					
101	_(-,						
102	IRIS incentive adjustment						1
103	Purchased assets – avoided transmi	ssion charge					
104	Innovation and non-traditional solut	tions recovered amount					
105	Quality incentive adjustment						
106	Other CPP financial incentives						
107 108	Financial incentives						-
109	Impact of financial incentives on ROI						
110							
111	Input methodology claw-back						]
112	CPP application recoverable costs						
113	CPP Urgent project allowance						Not Required before D
114	Reopener event allowance						Not Required before D
115	Wash-up draw down amount						Not Required before D
116 117	Catastrophic event allowance Capex wash-up adjustment						Not Required after DY2 Not Required after DY2
117	Transmission asset wash-up adjustn	nent					Not Required after DY2
119	2013–15 NPV wash-up allowance	.cc					Not Required after DY2
120	Reconsideration event allowance						Not Required after DY2
121	Other CPP wash-ups						
122	Wash-up costs						-
123	Investofice I						
124	Impact of wash-up costs on ROI						

		Company Name	Electra Limited
		For Year Ended	31 March 2025
S	CHEDUI	E 3: REPORT ON REGULATORY PROFIT	
_		equires information on the calculation of regulatory profit for the EDB for the disclosure year. All EDBs must comp	nlete all sections and provide explanatory comment
		tory profit in Schedule 14 (Mandatory Explanatory Notes).	sect an sections and provide explanatory comment
	_	n is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to	the assurance report required by section 2.8.
sch re	ef		
_	2/:\. D	agulataw. Duafit	(¢000)
7	3(I). N	egulatory Profit	(\$000)
8 9		Income	48,211
10	plus	Line charge revenue  Gains / (losses) on asset disposals	(639)
11	plus	Other regulated income (other than gains / (losses) on asset disposals)	1,357
12	,	, and a second s	
13		Total regulatory income	48,928
14		Expenses	
15	less	Operational expenditure	23,443
16			
17	less	Pass-through and recoverable costs excluding financial incentives and wash-ups	10,557
18			
19		Operating surplus / (deficit)	14,929
20			
21	less	Total depreciation	11,464
22			
23	plus	Total revaluations	6,459
24 25		Regulatory profit / (loss) before tax	9,924
26		Regulatory profits (1033) before tax	3,324
27	less	Term credit spread differential allowance	130
28			
29	less	Regulatory tax allowance	743
30			<u> </u>
31		Regulatory profit/(loss) including financial incentives and wash-ups	9,051
32			
33	3(ii): I	Pass-through and Recoverable Costs excluding Financial Incentives and Wash-U	Jps (\$000)
34		Pass through costs	
35		Electricity lines service charge payable to Transpower	– Not Required before D
36		Transpower new investment contract charges	– Not Required before D
37		System operator services	Not Required before D
38		Rates	278
39		Commerce Act levies	69
40		Industry levies  CPP or DPP specified pass-through costs	172
41 42		Recoverable costs excluding financial incentives and wash-ups	
43		Independent engineer costs	– Not Required before D
44		FENZ levies	– Not Required before D
45		Electricity lines service charge payable to Transpower	9,771 Not Required after DY2
46		Transpower new investment contract charges	– Not Required after DY2
47		System operator services	– Not Required after DY2
48		Distributed generation allowance	267 Not Required after DY2
49		Extended reserves allowance	
50		Other CPP recoverable costs excluding financial incentives and wash-ups	-
51		Pass-through and recoverable costs excluding financial incentives and wash-ups	10,557
52	2(:)	Mayaay and Association Franchiteurs	
53	3(IV):	Merger and Acquisition Expenditure	
54			(\$000)
55		Merger and acquisition expenditure	-
56			
57		Provide commentary on the benefits of merger and acquisition expenditure to the electricity distribution busine	
57		section 2.7, in Schedule 14 (Mandatory Explanatory Notes	,

3(v): Other Disclosures

Self-insurance allowance

58 59 60

#### SCHEDULE 3a: REPORT ON INCREMENTAL ROLLING INCENTIVE SCHEME

This schedule requires information on the calculation of IRIS incentive amounts. All non-exempt EDBs must complete this section.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. Please note; only the white cells should be filled in (i.e. F7 - J7, F10 - J12, F15 - J17). Forecast values should be filled in for all years, actual values should be filled in for all years where known.

Section	Row Context	Category1	Category2	RY1	RY2	RY3	RY4	RY5	Total over / (under) spend
3a: Incremental Rolling Incentive Scheme	7 Curre	ent Year	Current Year	CY-2	CY-1	CY	CY+1	CY+2	

Section	Row Context	Category1	Category2	RY1 (\$000)	RY2 (\$000)	RY3 (\$000)	RY4 (\$000)	RY5 (\$000)	Total over / (under) spend
3a: Incremental Rolling Incentive Scheme	10	Opex incentive amounts	Forecast opex						
3a: Incremental Rolling Incentive Scheme	11	Opex incentive amounts	Actual opex						
3a: Incremental Rolling Incentive Scheme	12 +	Opex incentive amounts	Plus lease payments						
3a: Incremental Rolling Incentive Scheme	13	Opex incentive amounts	Actual opex for IRIS	-	-	-	-	-	
3a: Incremental Rolling Incentive Scheme	14	Opex incentive amounts	Expenditure variance to opex allowance	-	-	-	-	-	-
3a: Incremental Rolling Incentive Scheme	15	Capex incentive amounts	Forecast aggregate value of commissioned assets						
3a: Incremental Rolling Incentive Scheme	16	Capex incentive amounts	Actual commissioned assets						
3a: Incremental Rolling Incentive Scheme	17 -	Capex incentive amounts	Less right-of-use assets						
3a: Incremental Rolling Incentive Scheme	18	Capex incentive amounts	Actual commissioned assets for IRIS	-	-	-	-	-	
3a: Incremental Rolling Incentive Scheme	19	Capex incentive amounts	Expenditure variance to commissioned assets allowance	-	-	-	-	-	-

	CUEDULE 4. DEDONT ON VALUE OF THE DECLU ATORY ACCET DAGE (DOLLED FORWARD)		ompany Name or Year Ended		ectra Limited March 2025	
his	CHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD) is schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the Bs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of aud quired by section 2.8.		ction 1.4 of this ID d	etermination), and s	o is subject to the a	ssurance repor
	4(i): Regulatory Asset Base Value (Rolled Forward)	RAB CY-4	RAB CY-3	RAB CY-2	RAB CY-1	RAB
						CY (\$000)
	Total opening RAB value	(\$000) 202,021	(\$000) 209,173	(\$000) 226,821	(\$000) 241,685	(\$000)
	Total opening RAB value  less Total depreciation	(\$000)	(\$000)	(\$000)	(\$000)	
		(\$000) 202,021	(\$000) 209,173	(\$000) 226,821	(\$000) 241,685	(\$000) 256,94

.,,	<b>6</b> ,	CY-4 (\$000)	CY-3 (\$000)	CY-2 (\$000)	CY-1 (\$000)	CY (\$000)
	Total opening RAB value	202,021	209,173	226,821	241,685	256,946
less	Total depreciation	10,403	9,045	10,351	10,891	11,464
plus	Total revaluations	3,044	14,407	14,961	9,668	6,459
nlus	Assets commissioned	14,770	12,769	11,471	17,480	25,776
·					996	
less	Asset disposals	259	483	1,215	996	830
plus	Lost and found assets adjustment	-	-	-	-	-
plus	Adjustment resulting from asset allocation	0	0	(0)	0	(0)
	Total closing RAB value	209,173	226,821	241,685	256,946	276,888
4(ii): L  less  plus	Total opening RAB value  Total depreciation  Total revaluations  Assets commissioned (other than below) Not Required after DY2025 Assets acquired (other than below) Not Required before DY2026 Assets acquired from a regulated supplier  Not Required before DY2026 Assets acquired from a regulated supplier	E	Unallocated (\$000)	(\$000) 256,946 11,464 6,459	25,776 	(\$000) 256,946 11,464 6,459
less plus	Assets acquired from a related party  Assets commissioned  Asset disposals (other than below)  Asset disposals to a regulated supplier  Asset disposals to a related party  Asset disposals  Lost and found assets adjustment		830	25,776	830	25,776 830
plus	Adjustment resulting from asset allocation					(0)
	Total closing RAB value			276,888		276,888

\* The 'unallocated RAB' is the total value of those assets used wholly or partially to provide electricity distribution services without any allowance being made for the allocation of costs to services provided by the supplier that are not electricity distribution services. The RAB value represents the value of these assets after applying this cost allocation. Neither value includes works under construction.

#### 4(iii): Calculation of Revaluation Rate and Revaluation of Assets

27 28

less less plus

CPI<sub>4</sub>
CPI<sub>4</sub> Revaluation rate (%)

		Unallocat	ed RAB *	RA	В
		(\$000)	(\$000)	(\$000)	(\$000)
	Total opening RAB value	256,946		256,946	
less	Opening value of fully depreciated, disposed and lost assets	1,206		1,206	
	Total opening RAB value subject to revaluation	255,740		255,740	
	Total revaluations		6,459		6,459

#### 4(iv): Roll Forward of Works Under Construction

			Onanocateu	works under		
			constr	uction	Allocated works u	nder construction
	Works under construction—preceding disclosure year	Not Required after DY2025		5,659		5,659
plus	Capital expenditure	Not Required after DY2025	26,976		26,976	
less	Assets commissioned	Not Required after DY2025	25,776		25,776	
plus	Adjustment resulting from asset allocation	Not Required after DY2025			-	
	Works under construction - current disclosure year	Not Required after DY2025		6,859		6,859
			Unallocated	works under		
			constr	uction	Allocated works u	nder construction_
	Works under construction—preceding disclosure year	Not Required before DY2026		-		-
plus	WUC capital expenditure	Not Required before DY2026				
	WUC acquired from a regulated supplier	Not Required before DY2026	_		-	
	· · · ·	Not Required before DY2026 Not Required before DY2026	-		=	
	WUC acquired from a regulated supplier	•	- - -		- - -	

WUC acquired from a related party	Not Required before DY2026	_			
WUC capital expenditure - other	Not Required before DY2026	-		-	
Total WUC capital expenditure	Not Required before DY2026	-		-	
WUC capital contributions	Not Required before DY2026	-		-	
WUC other revenue	Not Required before DY2026	-		-	
Assets commissioned out of WUC	Not Required before DY2026	-		-	
Adjustment resulting from asset allocation	Not Required before DY2026			-	
Works under construction - current disclosure year	Not Required before DY2026		-		-
Highest rate of capitalised finance applied					_

								,	Company Name		Electra Limited	
											31 March 2025	
_					/··				For Year Ended		31 Walti 2023	
Th EC	is schedule requ	4: REPORT ON VALUE OF THE RE uires information on the calculation of the Regulato e explanatory comment on the value of their RAB in in 2.8.	ry Asset Base (RAB)	value to the end of	this disclosure year.	This informs the RC			section 1.4 of this ID	determination), an	d so is subject to the	e assurance report
sch re	f											
90	4(v): Re	gulatory Depreciation										
91									Unallocat		RA (door)	
92 93		Barriel Marie Charles						ı	(\$000) 11,464	(\$000)	(\$000)	(\$000)
93		Depreciation - standard  Depreciation - no standard life assets							11,464		11,464	
95		Depreciation - modified life assets						ŀ			_	
96		Depreciation - alternative depreciation in accordar	nce with CPP									
97	т	otal depreciation	ice with ciri					,		11,464		11,464
98									'	,		,
99	4(vi): Di	sclosure of Changes to Depreciation	Profiles			P		dai-ai (AA		Depreciation charge for the	Inless otherwise spo Closing RAB value under 'non- standard' depreciation	Closing RAB value under 'standard'
101		Asset or assets with changes to depreciation*				Reast	on for non-standard	depreciation (text e	entry)	period (RAB)	depreciation	depreciation
101												
102												
104												
105												
106												
107												
108												
109		* include additional rows if needed										
110 111	4(vii): D	isclosure by Asset Category	Subtransmission	Subtransmission		Distribution and	(\$000 unless oth	erwise specified) Distribution substations and	Distribution	Other network	Non-network	
112			lines	cables	Zone substations	LV lines	LV cables	transformers	switchgear	assets	assets	Total
113	T	otal opening RAB value	10,912	13,484	34,387	68,819	42,648	32,289	21,520	18,817	14,071	256,946
114		Total depreciation	518	359	1,414	2,586	1,461	1,153	811	921	2,241	11,464
115	plus	Total revaluations	275	341	867	1,738	1,077	808	537	473	345	6,459
116	plus	Assets commissioned	608	285	1,128	7,156	888	824	2,038	1,716	11,131	25,776
117	less	Asset disposals	11	_	48	18	15	285	240	11	203	830
118	plus	Lost and found assets adjustment	-	-	-	ı	-	-	-	ı	_	-
119		Adjustment resulting from asset allocation	-		-	_	-	-	_	-	-	=
120		Asset category transfers	-		-	-	-	-		-	-	-
121	Т	otal closing RAB value	11,266	13,751	34,921	75,109	43,137	32,483	23,044	20,075	23,102	276,888
122												
123	А	Asset Life	20.2	20.0	22.4	20.4	202	22.5	20.0	24.0	7.0	()
124 125		Weighted average remaining asset life Weighted average expected total asset life	30.3 51.2	39.8 55.2	33.1 48.2	36.1 50.1	36.3 61.8	32.5 45.0	29.9 37.3	24.6 31.2	7.9 12.0	(years)
125		weignted average expected total asset life	51.2	55.2	48.2	50.1	61.8	45.0	37.3	31.2	12.0	(years)

Company Name	Electra Limited
For Year Ended	31 March 2025

### SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).

5a(i): I	Regulatory Tax Allowance	(\$000)
55(.)	Regulatory profit / (loss) before tax	
plus	Income not included in regulatory profit / (loss) before tax but taxable	529 *
	Expenditure or loss in regulatory profit / (loss) before tax but not deductible	8 *
	Amortisation of initial differences in asset values	2,466
	Amortisation of revaluations	2,412
	Total	
less	5 Total revaluations	6,459
1033	Income included in regulatory profit / (loss) before tax but not taxable	- *
	Discretionary discounts and customer rebates	
	Expenditure or loss deductible but not in regulatory profit / (loss) before tax	_ *
	Notional deductible interest	6,224
	Total	1
	Regulatory taxable income	
1	Likeline de Anna Leanne	
less		_
	Regulatory net taxable income	
	Corporate tax rate (%)	28%
	Regulatory tax allowance	2070
	- Topalatory tax anomalice	
* Wo	orkings to be provided in Schedule 14	
5a(ii):	Disclosure of Permanent Differences	
	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego	ries in Schedule 5a(i).
5a(iii):		ries in Schedule 5a(i). (\$000)
5a(iii):	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego:  Amortisation of Initial Difference in Asset Values	(\$000)
5a(iii):	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego:  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values	(\$000) 51,419
5a(iii):	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  : Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values  Amortisation of initial differences in asset values	(\$000)
5a(iii):	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values  Amortisation of initial differences in asset values  Adjustment for unamortised initial differences in assets acquired	(\$000) 51,419 2,466
<b>5a(iii)</b> :  less  plus	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values  Amortisation of initial differences in asset values  Adjustment for unamortised initial differences in assets acquired	(\$000) 51,419 2,466 —
<b>5a(iii)</b> :  less  plus	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values  Amortisation of initial differences in asset values  Adjustment for unamortised initial differences in assets acquired  Adjustment for unamortised initial differences in assets disposed  Closing unamortised initial differences in asset values	\$1,419 2,466 ———————————————————————————————————
less plus	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values  Amortisation of initial differences in asset values  Adjustment for unamortised initial differences in assets acquired  Adjustment for unamortised initial differences in assets disposed	\$1,419 2,466 ———————————————————————————————————
less plus less	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values  Amortisation of initial differences in asset values  Adjustment for unamortised initial differences in assets acquired  Adjustment for unamortised initial differences in assets disposed  Closing unamortised initial differences in asset values  Opening weighted average remaining useful life of relevant assets (years)	(\$000) 51,419 2,466 - 296
less plus less	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values  Amortisation of initial differences in asset values  Adjustment for unamortised initial differences in assets acquired  Adjustment for unamortised initial differences in assets disposed  Closing unamortised initial differences in asset values	\$1,419 2,466  296
less plus less	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values  Amortisation of initial differences in asset values  Adjustment for unamortised initial differences in assets acquired  Adjustment for unamortised initial differences in assets disposed  Closing unamortised initial differences in asset values  Opening weighted average remaining useful life of relevant assets (years)	(\$000) 51,419 2,466 - 296
5a(iii):  less plus less	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values  Amortisation of initial differences in asset values  Adjustment for unamortised initial differences in assets acquired  Adjustment for unamortised initial differences in assets disposed  Closing unamortised initial differences in asset values  Opening weighted average remaining useful life of relevant assets (years)  Amortisation of Revaluations	(\$000)  51,419 2,466 - 296  4
5a(iii):  less plus less	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values  Amortisation of initial differences in asset values  Adjustment for unamortised initial differences in assets acquired  Adjustment for unamortised initial differences in assets disposed  Closing unamortised initial differences in asset values  Opening weighted average remaining useful life of relevant assets (years)  Amortisation of Revaluations	(\$000)  51,419 2,466 - 296  4
less plus less	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values  Amortisation of initial differences in asset values  Adjustment for unamortised initial differences in assets acquired  Adjustment for unamortised initial differences in assets disposed  Closing unamortised initial differences in asset values  Opening weighted average remaining useful life of relevant assets (years)  Amortisation of Revaluations  Opening sum of RAB values without revaluations	(\$000)  51,419 2,466 - 296 4  (\$000)
5a(iii):  less plus less 5a(iv):	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values Amortisation of initial differences in asset values Adjustment for unamortised initial differences in assets acquired Adjustment for unamortised initial differences in assets disposed Closing unamortised initial differences in asset values  Opening weighted average remaining useful life of relevant assets (years)  Amortisation of Revaluations  Opening sum of RAB values without revaluations  Adjusted depreciation	(\$000)  51,419 2,466 - 296  4  (\$000)
5a(iii):  less plus less 5a(iv):	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values Amortisation of initial differences in asset values Adjustment for unamortised initial differences in assets acquired Adjustment for unamortised initial differences in assets disposed Closing unamortised initial differences in asset values  Opening weighted average remaining useful life of relevant assets (years)  Amortisation of Revaluations  Opening sum of RAB values without revaluations  Adjusted depreciation Total depreciation	\$1,419 2,466 - 296 4 \$000 \$200,916 \$9,053 11,464
less plus less 5a(iv):	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values Amortisation of initial differences in asset values Adjustment for unamortised initial differences in assets acquired Adjustment for unamortised initial differences in assets disposed Closing unamortised initial differences in asset values  Opening weighted average remaining useful life of relevant assets (years)  Amortisation of Revaluations  Opening sum of RAB values without revaluations  Adjusted depreciation Total depreciation	\$1,419 2,466 - 296 4 \$000 \$200,916 \$9,053 11,464
less plus less 5a(iv):	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values Amortisation of initial differences in asset values Adjustment for unamortised initial differences in assets acquired Adjustment for unamortised initial differences in assets disposed Closing unamortised initial differences in asset values  Opening weighted average remaining useful life of relevant assets (years)  Amortisation of Revaluations  Opening sum of RAB values without revaluations  Adjusted depreciation Total depreciation Amortisation of revaluations	(\$000)  51,419 2,466 - 296  4  (\$000)  200,916
less plus less 5a(iv):	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values  Amortisation of initial differences in asset values  Adjustment for unamortised initial differences in assets acquired  Adjustment for unamortised initial differences in assets disposed  Closing unamortised initial differences in asset values  Opening weighted average remaining useful life of relevant assets (years)  Amortisation of Revaluations  Opening sum of RAB values without revaluations  Adjusted depreciation  Total depreciation  Amortisation of revaluations  Reconciliation of Tax Losses  Opening tax losses	(\$000)  51,419 2,466 - 296  4  (\$000)  200,916
5a(iii):  less plus less  5a(iv):  5a(v):	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values Amortisation of initial differences in asset values Adjustment for unamortised initial differences in assets acquired Adjustment for unamortised initial differences in assets disposed Closing unamortised initial differences in asset values  Opening weighted average remaining useful life of relevant assets (years)  Amortisation of Revaluations  Opening sum of RAB values without revaluations  Adjusted depreciation Total depreciation Total depreciation Amortisation of revaluations  Reconciliation of Tax Losses  Opening tax losses Current period tax losses	(\$000)  51,419 2,466 - 296  4  (\$000)  200,916  9,053 11,464  (\$000)
less   plus   less	In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked catego  Amortisation of Initial Difference in Asset Values  Opening unamortised initial differences in asset values Amortisation of initial differences in asset values Adjustment for unamortised initial differences in assets acquired Adjustment for unamortised initial differences in assets disposed Closing unamortised initial differences in asset values  Opening weighted average remaining useful life of relevant assets (years)  Amortisation of Revaluations  Opening sum of RAB values without revaluations  Adjusted depreciation Total depreciation Total depreciation Amortisation of revaluations  Reconciliation of Tax Losses  Opening tax losses Current period tax losses	(\$00 51,419 2,466 - 296 (\$00 200,916 9,053 11,464

Company Name	Electra Limited
For Year Ended	31 March 2025

### SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section

sch ref

58 59	5a(vi): (	Calculation of Deferred Tax Balance	(\$000)
60		Opening deferred tax	(12,536)
61			
62 63	plus	Tax effect of adjusted depreciation	2,535
64	less	Tax effect of tax depreciation	2,348
65	1633	Tax effect of tax depression	2,340
66	plus	Tax effect of other temporary differences*	(76)
67			
68	less	Tax effect of amortisation of initial differences in asset values	690
69 70	plus	Deferred tax balance relating to assets acquired in the disclosure year	
70	pius	Deferred tax balance relating to assets acquired in the disclosure year	_
72	less	Deferred tax balance relating to assets disposed in the disclosure year	245
73			
74	plus	Deferred tax cost allocation adjustment	0
75			
76		Closing deferred tax	(13,362)
77			
78	5a(vii):	Disclosure of Temporary Differences	
		In Schedule 14, Box 6, provide descriptions and workings of items recorded in the asterisked category in Schedule	e 5a(vi) (Tax effect of other temporary
79 80		differences).	
	Ea/viii\	Regulatory Tax Asset Base Roll-Forward	
81 82	Sa(vill):	negulatory rax Moodt Dase Noll-Forward	(\$000)
83		Opening sum of regulatory tax asset values	99,369
84	less	Tax depreciation	8,387
85	plus	Regulatory tax asset value of assets commissioned	24,716
86	less	Regulatory tax asset value of asset disposals	1,705
87	plus	Lost and found assets adjustment	_
88	plus	Adjustment resulting from asset allocation	
89 90	plus	Other adjustments to the RAB tax value  Closing sum of regulatory tax asset values	113,992
50		Cooling Suit of regulatory tax disset values	113,552

		Company Name	Elect	ra Limited	
		For Year Ended		larch 2025	
			3110	101011 2023	
_	E 5b: REPORT ON RELATED P				
	ovides information on the valuation of related				
nformation	is part of audited disclosure information (as de	efined in clause 1.4 of this ID determinat	ion), and so is subject to the as	surance report requ	uired by clause 2.8.
h/i\· c	ummary—Related Party Transact	ions		(\$000)	(¢000)
J(1). 3		lions		(\$000)	(\$000)
	Total regulatory income				_
	Market value of asset disposals				
	6		r		1
	Service interruptions and emergencies				-
	Vegetation management	in a no abien			
	Routine and corrective maintenance and i	Inspection			
	Asset replacement and renewal (opex)  Network opex				
			Г		
	Business support			4	
	System operations and network support	tod party or third party		90	
	Non-network solutions provided by a rela	teu party or third party			94
	Operational expenditure		ı		94
	Consumer connection				
	System growth				
	Asset replacement and renewal (capex)				
	Asset relocations				
	Quality of supply				
	Legislative and regulatory				
	Other reliability, safety and environment		l		47
	Expenditure on non-network assets  Expenditure on assets				47 47
	•				47
	Cost of financing				
	Value of capital contributions				_
	Value of vested assets  Capital Expenditure				47
	Total expenditure				142
	Total expenditure				142
	Other related wants transcribers				_
	Other related party transactions				_
h/iii\·	Fotal Opex and Capex Related Pa	rty Transactions			
J(111).	Total Open allu Capen Relateu Pa	ity iransactions			
					Total value of
	Name of malabadian is	Nature of opex or capex service			transactions
	Name of related party	provided			(\$000)
	Electra Services Limited	Expenditure on non-network asset	TS .		47
	Electra Services Limited	Business support			4
	Electra Services Limited	System operations and network su	ipport		90
		-			
		-			
	Total value of value				
	Total value of related party transactions				142
	* include additional rows if needed				

Company Name	Electra Limited
For Year Ended	31 March 2025

#### SCHEDULE 5c: REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE

This schedule is only to be completed if, as at the date of the most recently published financial statements, the weighted average original tenor of the debt portfolio (both qualifying debt and non-qualifying debt) is greater than five years. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

#### 5c(i): Qualifying Debt (may be Commission only)

						Book value at		
		Original tenor (in Book value at			date of financial	Term Credit	Debt issue cost	
Issuing party	Issue date	Pricing date	years)	Coupon rate (%)	issue date (NZD)	statements (NZD)	Spread Difference	readjustment
Electra Limited	27/01/2021	23/12/2020	7	3.03%	30,000	30,000	45.00	-42.87
Electra Limited	27/01/2021	23/12/2020	10	3.39%	13,000	13,000	48.75	-13.00
Electra Limited	27/01/2021	23/12/2020	12	3.58%	12,000	12,000	63.00	-10.00
Electra Limited	25/03/2021	25/03/2021	7	3.54%	9,000	9,000	13.50	-12.86
* include additional rows if needed						64,000	170	(79)

<sup>5</sup>c(ii): Attribution of Term Credit Spread Differential

Total book value of interest bearing debt

Gross term credit spread differential

 Leverage
Average opening and closing RAB values

Attribution Rate (%)

Term credit spread differential allowance

79,126 42% 266,917

142%

Company Name	Electra Limited
For Year Ended	31 March 2025

#### SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications.

ch ref	f						
7 8	5d(i): Operating Cost Allocations	Arm's length deduction		Value alloca Electricity distribution services	ted (\$000s) Non-electricity distribution services	Total	OVABAA allocation increase (\$000s)
10	Service interruptions and emergencies						
11	Directly attributable			2,410			
12	Not directly attributable		-	_	-	-	-
13	Total attributable to regulated service			2,410			
14	Vegetation management						
15	Directly attributable		[	2,015			
16	Not directly attributable		-	_	_	-	-
17	Total attributable to regulated service			2,015			
18	Routine and corrective maintenance and inspection						
19	Directly attributable			1,893			
20	Not directly attributable		_	_	-	-	_
21	Total attributable to regulated service			1,893			
22	Asset replacement and renewal						
23	Directly attributable			1,438			
24	Not directly attributable		-	_	_	-	_
25	Total attributable to regulated service			1,438			
26	Non-network solutions provided by a related party or third party						
27	Directly attributable			-			
28	Not directly attributable		-	-	-	_	_
29	Total attributable to regulated service		l	-			
30	System operations and network support						
31	Directly attributable			6,677			
32	Not directly attributable		-	-	-	_	-
33	Total attributable to regulated service			6,677			
34	Business support						
35	Directly attributable			3,433			
36	Not directly attributable		-	5,577	387	5,963	_
37	Total attributable to regulated service		l	9,010			
38 39	Operating costs directly attributable		- 1	17,866			
40	Operating costs unectly attributable  Operating costs not directly attributable		_	5,577	387	5,963	T -
41	Operating costs not directly attributable  Operational expenditure			23,443	307	3,903	
42	operations. Superioritate		- 1	23,443			

		Company Name	ectra Lilliteu
		For Year Ended 33	March 2025
CHEDULE 5d: REPORT ON COST ALLOCATIONS			
		ula 14 (Mandatan Funlanatan Matas) including on the including	and of any various finations
nis schedule provides information on the allocation of operational costs. EDB: nis information is part of audited disclosure information (as defined in section			act of any reclassifications.
is information is part of addited disclosure information (as defined in section	1.4 of this to determination), and so is subject to the assurance repo	required by section 2.0.	
ef			
- 1/m			
5d(ii): Other Cost Allocations			
		(4000)	
Pass through and recoverable costs		(\$000)	
Pass through costs			
Directly attributable		514	
Not directly attributable		5	
Total attributable to regulated service		519	
Recoverable costs			
Directly attributable		10,038	
Not directly attributable		-	
Total attributable to regulated service		10,038	
5d(iii): Changes in Cost Allocations* †			
Sulting and Bes in east a measurement		(\$000)	
Change in cost allocation 1			urrent Year (CY)
Cost category		Original allocation	
Original allocator or line items		New allocation	
New allocator or line items		Difference –	-
		<u></u>	
Rationale for change			
		(\$000)	
Change in cost allocation 2			urrent Year (CY)
Cost category		Original allocation	
Original allocator or line items		New allocation	
New allocator or line items		Difference –	
Rationale for change			
Kationale for change			
		(\$000)	
Change in cost allocation 3			urrent Year (CY)
Cost category		Original allocation	
Original allocator or line items		New allocation	
New allocator or line items		Difference –	-
Rationale for change			
* a change in cost allocation must be completed for each cost allocator of	change that has occurred in the disclosure year. A movement in an a	locator metric is not a change in allocator or component.	
† include additional rows if needed			

		For Year Ended		31 Warch 2025
	CHEDULE 5e: REPORT ON ASSET ALLOCATION			
	is schedule requires information on the allocation of asset values. This in Bs must provide explanatory comment on their cost allocation in Schedu	***	changes in asset alloca	tions. This information is part of audited
	closure information (as defined in section 1.4 of this ID determination), a			
h re	f			
Ì				
7	5e(i): Regulated Service Asset Values			
			Value allocated	
8			(\$000s) Electricity distribution	
9			services	
10	Subtransmission lines			1
11 12	Directly attributable  Not directly attributable		11,266	
13	Total attributable to regulated service		11,266	
14	Subtransmission cables			•
15	Directly attributable		13,751	
16 17	Not directly attributable  Total attributable to regulated service		13,751	
18	Zone substations		13,731	I
19	Directly attributable		34,921	]
20	Not directly attributable		_	
21	Total attributable to regulated service		34,921	I
22 23	Distribution and LV lines Directly attributable		75,109	]
23 24	Not directly attributable		75,109	
25	Total attributable to regulated service		75,109	
26	Distribution and LV cables			1
27	Directly attributable  Not directly attributable		43,137	
28 29	Total attributable to regulated service		43,137	
30	Distribution substations and transformers			•
31	Directly attributable		32,483	
32 33	Not directly attributable  Total attributable to regulated service		32,483	
34 34	Distribution switchgear		52,463	I
35	Directly attributable		23,044	]
36	Not directly attributable		-	
37	Total attributable to regulated service		23,044	
38 39	Other network assets  Directly attributable		20,075	1
40	Not directly attributable		20,073	
41	Total attributable to regulated service		20,075	]
42	Non-network assets			1
43 44	Directly attributable  Not directly attributable		23,102	
45	Total attributable to regulated service		23,102	
46				•
47 48	Regulated service asset value directly attributable Regulated service asset value not directly attributable		276,888	
49	Total closing RAB value		276,888	
50				•
_	Fo(ii), Changes in Asset Allocations* +			
51 52	5e(ii): Changes in Asset Allocations* †			(\$000)
53	Change in asset value allocation 1			CY-1 Current Year (CY)
54	Asset category		Original allocation	
55 56	Original allocator or line items  New allocator or line items		New allocation Difference	_
57	New anocator or mile items		Difference	
58	Rationale for change			
59				
60 61				(\$000)
62	Change in asset value allocation 2			CY-1 Current Year (CY)
63	Asset category		Original allocation	
64 65	Original allocator or line items  New allocator or line items		New allocation Difference	
66	Tell dilocator of line tellio	<del></del>	Billerence	
67	Rationale for change			
68				
69 70				(\$000)
71	Change in asset value allocation 3			CY-1 Current Year (CY)
72	Asset category		Original allocation	<u> </u>
73 74	Original allocator or line items  New allocator or line items		New allocation Difference	
75				
76	Rationale for change			
77 78				
79 79	* a change in asset allocation must be completed for each allocator o	r component change that has occurred in the disclosure year. A mov	ement in an allocator m	etric is not a change in allocator or component
80	† include additional rows if needed			

Company Name

**Electra Limited** 

Company Name	Electra Limited
For Year Ended	31 March 2025

#### SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs.

EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref				
7	6a(i):	Expenditure on Assets	(\$000)	(\$000)
8		Consumer connection Consumer connection		-
9		System growth		432
10		Asset replacement and renewal		11,682
11		Asset relocations		1,178
12		Reliability, safety and environment:		1
13		Quality of supply	2,258	
14		Legislative and regulatory	236	
15		Other reliability, safety and environment	1,444	2.020
16 17		Total reliability, safety and environment		3,938
	'	Expenditure on network assets		17,230 10,552
18 19		Expenditure on non-network assets		10,552
20		Expenditure on assets		27,782
21		Cost of financing		122
22	less	Value of capital contributions		997
23	plus	Value of vested assets		70
24				
25		Capital expenditure		26,976
26	6a(ii):	Subcomponents of Expenditure on Assets (where known)		(\$000)
27		Energy efficiency and demand side management, reduction of energy losses		
28		Overhead to underground conversion		
29		Research and development		
31	6a(iii)	: Consumer Connection		
32		Consumer types defined by EDB*	(\$000)	(\$000)
33				
34				
35				
36				
37				
38		* include additional rows if needed		
39 40		Consumer connection expenditure		_
41	less	Capital contributions funding consumer connection expenditure	_	1
42		Consumer connection less capital contributions		-
				Asset
43	6a(iv)	: System Growth and Asset Replacement and Renewal		Replacement and
44			System Growth	Renewal
45			(\$000)	(\$000)
46		Subtransmission	-	579
47		Zone substations Distribution and LV lines	63	2,072
48 49		Distribution and LV cables	369	6,238
50		Distribution substations and transformers	-	1,532
51		Distribution switchgear	_	826
52		Other network assets	_	369
53		System growth and asset replacement and renewal expenditure	432	11,682
54	less	Capital contributions funding system growth and asset replacement and renewal	_	_
55		System growth and asset replacement and renewal less capital contributions	432	11,682
56				
57	6a(v):	Asset Relocations		
58		Project or programme*	(\$000)	(\$000) 1
59		Tararua Rd Roundabout Asset Relocation	1,095	
60				
61				
62 63				-
64		* include additional rows if needed		J
65		All other projects or programmes - asset relocations	83	1
66		Asset relocations expenditure	- 03	1,178
67	less	Capital contributions funding asset relocations	997	, -
68		Asset relocations less capital contributions		181

		Company Name	Electra Limited	
		For Year Ended	31 March 2025	
edule re nat are u ust prov	E 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSUR equires a breakdown of capital expenditure on assets incurred in the disclosure year, including any as vested assets. Information on expenditure on assets must be provided on an accounting accruals bas ride explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Temp n is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so it	sets in respect of which capital or is and must exclude finance cos lates).	ts.	xcluding
6a(vi)	: Quality of Supply			
	Project or programme*		(\$000)	(\$000)
	reliability		775	
	Network automation and sectionalisation (reliability improvement)  Condition monitoring (installation of power quality meters)		133 456	
	Paekakariki zone substation transformer replacement (reliability improvement)		174	
	RMU and ABS switchgear replacement programme (reliability and safety improvement)		164	
	* include additional value if another			
	* include additional rows if needed  All other projects programmes - quality of supply		556	
	Quality of supply expenditure		550	
less	Capital contributions funding quality of supply			
	Quality of supply less capital contributions			:
6a(vii	i): Legislative and Regulatory			
22/411	Project or programme*		(\$000)	(\$000)
	Seismic strengthening		236	
	* include additional rows if needed			
	All other projects or programmes - legislative and regulatory		-	
1-	Legislative and regulatory expenditure			
less	Capital contributions funding legislative and regulatory  Legislative and regulatory less capital contributions		_	
	,			
6a(vii	ii): Other Reliability, Safety and Environment		(4000)	(4000)
	Project or programme*  New ABS and renewals		<b>(\$000)</b>	(\$000)
	Steel link pillar removal (reflecting asset risk assessments)		408	
	Pitchfilled potheads (reflecting asset risk assessments)		190	
	* include additional rows if needed			
	All other projects or programmes - other reliability, safety and environment		238	
	Other reliability, safety and environment expenditure			
less	Capital contributions funding other reliability, safety and environment			
	Other reliability, safety and environment less capital contributions			
6a(ix)	: Non-Network Assets			
	Routine expenditure			
	Project or programme*		(\$000)	(\$000)
	the aging field service fleet  SCADA system hardware refresh - end of life refresh		294 401	
	SCADA System naruware remesh - end of the feffesh		401	
	* include additional rows if needed  All other projects or programmes - routine expenditure		1,058	
	Routine expenditure		1,030	
	Atypical expenditure  Project or programme*		(\$000)	(\$000)
	New Northern Depot (land and building purchase)		8,798	(4300)
	* include additional rows if needed All other projects or programmes - atvoical expenditure			
	All other projects or programmes - atypical expenditure			S
			-	8
	All other projects or programmes - atypical expenditure		-	8

Company Name For Year Ended Electra Limited 31 March 2025

### SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the disclosure year.

EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

SC	ch re	of the state of the		
	7	6b(i): Operational Expenditure Required for DY2025 only	(\$000)	(\$000)
	8	Service interruptions and emergencies	2,410	
	9	Vegetation management	2,015	
1	10	Routine and corrective maintenance and inspection	1,893	
1	11	Asset replacement and renewal	1,438	
1	12	Network opex	-	7,756
1	13	Non-network solutions provided by a related party or third party Required for DY2025 only	_	
1	14	System operations and network support	6,677	
1	15	Business support	9,010	
1	16	Non-network opex		15,687
	17			
1	18	Operational expenditure		23,443
1	19	6b(i): Operational Expenditure Not Required before DY2026	(\$000)	(\$000)
	20	Service interruptions and emergencies:	(4000)	(\$000)
	21	Vegetation-related		
		Vegetation related		
	<i>''</i>			
12	22	Other	_	
	23	Other  Total service interruptions and emergencies	-	
2	23	Other  Total service interruptions and emergencies  Vegetation management:	_	
2 2	?3 ?4 ?5	Other  Total service interruptions and emergencies  Vegetation management:  Assessment and notification costs	-	
2 2 2	23 24 25 26	Other  Total service interruptions and emergencies  Vegetation management:  Assessment and notification costs  Felling or trimming vegetation - in-zone	_	
2 2 2 2	23 24 25 26 27	Other  Total service interruptions and emergencies  Vegetation management:  Assessment and notification costs  Felling or trimming vegetation - in-zone  Felling or trimming vegetation - out-of-zone	-	
2 2 2 2 2	23 24 25 26 27 28	Other  Total service interruptions and emergencies  Vegetation management:  Assessment and notification costs  Felling or trimming vegetation - in-zone  Felling or trimming vegetation - out-of-zone  Other		
2 2 2 2 2	23 24 25 26 27	Other  Total service interruptions and emergencies  Vegetation management:  Assessment and notification costs  Felling or trimming vegetation - in-zone  Felling or trimming vegetation - out-of-zone	-	
2 2 2 2 2	23 24 25 26 27 28 29	Other  Total service interruptions and emergencies  Vegetation management:  Assessment and notification costs  Felling or trimming vegetation - in-zone  Felling or trimming vegetation - out-of-zone  Other		
2 2 2 2 2 2 3 3	23 24 25 26 27 28 29	Other  Total service interruptions and emergencies  Vegetation management:  Assessment and notification costs Felling or trimming vegetation - in-zone Felling or trimming vegetation - out-of-zone Other  Total vegetation management	-	
2 2 2 2 3 3	23 24 25 26 27 28 29 30 31	Other  Total service interruptions and emergencies  Vegetation management:  Assessment and notification costs  Felling or trimming vegetation - in-zone Felling or trimming vegetation - out-of-zone Other  Total vegetation management  Routine and corrective maintenance and inspection:		

	Company Name	Electra Limited
	For Year Ended	31 March 2025
-		31 11101 2023
50	CHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR	
Thi	is schedule requires a breakdown of operational expenditure incurred in the disclosure year.	
ED	Bs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory	ory comment on any atypical
ope	erational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional informational expenditure.	ation on insurance.
Thi	is information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance rep	ort required by section 2.8.
,	,	
sch r		
35	System operations and network support	
36	Business support	
37	Non-network opex	_
38		
39	Operational expenditure	_
		<u></u>
40	6b(ii): Subcomponents of Operational Expenditure (where known)	
41	Energy efficiency and demand side management, reduction of energy losses	_
42	Direct billing*	_
43	Research and development	_
44	Insurance	1,121
		1,121
45	* Direct billing expenditure by suppliers that directly bill the majority of their consumers	

L

Company Name	Electra Limited
For Year Ended	31 March 2025

#### SCHEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE

This schedule compares actual revenue and expenditure to the previous forecasts that were made for the disclosure year. Accordingly, this schedule requires the forecast revenue and expenditure information from previous disclosures to be inserted.

EDBs must provide explanatory comment on the variance between actual and target revenue and forecast expenditure in Schedule 14 (Mandatory Explanatory Notes). This information is part of the audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures only need to be verified back to previous disclosures.

SC	h	r	ρ	1

43

44

45

7	7(i): Revenue	Target (\$000) 1	Actual (\$000)	% variance
8		52,720	48,211	(9%)
		32,7.20	,	(27-7)
9	7(ii): Expenditure on Assets	Forecast (\$000) <sup>2</sup>	Actual (\$000)	% variance
10	Consumer connection	3,765	-	(100%)
11	System growth	1,090	432	(60%)
12	Asset replacement and renewal	11,162	11,682	5%
13	Asset relocations	-	1,178	-
14	Reliability, safety and environment:			<u> </u>
15	Quality of supply	4,443	2,258	(49%)
16	Legislative and regulatory	400	236	(41%)
17	Other reliability, safety and environment	756	1,444	91%
18	Total reliability, safety and environment	5,599	3,938	(30%)
19	Expenditure on network assets	21,616	17,230	(20%)
20	Expenditure on non-network assets	5,780	10,552	83%
21	Expenditure on assets	27,396	27,782	1%
	7/*** 0			_
22				
23	·	2,407	2,410	0%
24		2,009	2,015	0%
25	· ·	2,349	1,893	(19%)
26	· ·	604	1,438	138%
27		7,369	7,756	5%
28	Non-network solutions provided by a related party or third party	_	-	-
29		7,279	6,677	(8%)
30		7,888	9,010	14%
31	·	15,167	15,687	3%
32	Operational expenditure	22,536	23,443	4%
33	7(iv): Subcomponents of Expenditure on Assets (where known)			
34				
35				
36				
37	·	_	-	_
3/				
38	7(v): Subcomponents of Operational Expenditure (where known)			
39	Energy efficiency and demand side management, reduction of energy losses	_	-	-
40	Direct billing	-	-	-
41	Research and development	-	-	-
42	Insurance	948	1,121	18%

<sup>1</sup> From the nominal dollar target revenue for the disclosure year disclosed under clause 2.4.3(3) of this determination

<sup>2</sup> From the CY+1 nominal dollar expenditure forecasts disclosed in accordance with clause 2.6.6 for the forecast period starting at the beginning of the disclosure year (the second to last disclosure of Schedules 11a and 11b)

#### SCHEDULE 8: REPORT ON BILLED QUANTITIES AND LINE CHARGE REVENUES

Standardised connection types

consumer group (specify)

Standard consumer totals

Non-standard consumer totals Total for all consumers

Standard or non-standard

Total for all consumers

consumer group (specify)

Standard

Standard

Standard

standard

Standard

This schedule requires the billed quantities and associated line charge revenues for each price category code, and the energy delivered to these ICPs. EDBs should feel free to adjust the page break of this schedule to assist with readbillity if needed.

18.217

6,068 3,288

86

47,080

47.082

\$16,756 \$14,002 \$7,645 \$4,843

\$4,426 \$113 \$96 \$330

\$48,211

disclosure year (MWh)

103,910

89,675

1.143

426,962

428.106

Standard or non-standard Average no. of ICPs in disclosure Energy delivered to ICPs in

#### 8(i): Billed Quantities by Price Component

category code

Streetlighting

8(ii): Line Charge Revenues (\$000) by Price Component

Add extra rows for additional consumer groups or price category codes as necessary

Standardised connection types

Industrial

8(iii): Number	of ICPs	directly	billed
----------------	---------	----------	--------

Number of directly billed ICPs at year end

Consumer group name or price

category code

Standard Add extra rows for additional consumer groups or price category codes as necessary \$47,881 Standard consumer totals

Total line charge revenue in

disclosure year

Consumer discount - \$/day componen EDB defined price componen

	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)
_			
ļ	\$755	\$219	\$974
l	\$855	\$210	\$1,064
	\$277	\$70	\$347
	\$144	\$38	\$182
	(\$3)	\$19	\$16
	\$6	\$2	\$7
	\$4	\$1	\$5
	-	_	1
	-	_	1
l	-	-	ı
	·		
l	\$2,038	\$558	\$2,596
	_		

\$974	\$219	\$755
\$1,064	\$210	\$855
\$347	\$70	\$277
\$182	\$38	\$144
\$16	\$19	(\$3)
\$7	\$2	\$6
\$5	\$1	\$4
-	_	-
-	_	-
-	_	-
\$2,596	\$558	\$2,038
-	-	-
\$2,596	\$558	\$2,038

Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)			
· · · · · · · · · · · · · · · · · · ·					
\$643	_	\$643			
\$705	_	\$705			
\$523	_	\$523			

Consumer discount - \$/kWh

\$643	_	\$643		
\$705	_	\$705		
\$523	_	\$523		
\$307	_	\$307		
\$579	_	\$579		
\$6	_	\$6		
\$7	_	\$7		
-	_	-		
-	_	-		
-	_	-		
\$2,771	-	\$2,771		
-	-	-		
\$2.771	-	\$2,771		

charge revenue	charge revenue
\$13,173	\$3,583
\$10,568	\$3,433
\$6,500	\$1,145
\$4,225	\$618
\$4,110	\$315
\$88	\$25
\$80	\$16
\$330	_
-	_
-	_
C20 74E	¢0 126

\$38,745	\$9,136
\$330	ı
\$39,075	\$9,136

Company Name For Year Ended Network / Sub-Network Name

	Billed quantities by price														
andardised price component	Daily fixed cl	harge - \$/day		Monthly fixed charge per f	fixture - \$/fixture/mont	H	Uncontrolled non-TOU	variable charge - \$/kWh		Controlled non-TO	OU charge - \$/kWh		Uncontrolled TOU p	neak charge - \$/kWh	
DB defined price component		,'TF','XTEVF','XTF'		'LGT' Lights are billed dai to reflect mor			'A','AA','	'U','LGTU'			,'TEVM','XTEVM','B','B KTB'		'SP','TP','XTP','TEVP'	','XTEVP','DD','DDA'	
	Distribution billed quantity	Transmission billed quantity		Distribution billed quantity	Transmission billed quantity		Distribution billed quantity	Transmission billed quantity		Distribution billed quantity	Transmission billed quantity		Distribution billed quantity	Transmission billed quantity	
	6,936,460	6,936,460		6,744	6,744	1 1	94,746,337	94,746,337	l	16,775,726	16,775,726		1,136,853	1,136,853	1
	6,644,087	6,644,087		732	732		(14,675)	(14,675)		15,337,404	15,337,404		36,986,820	36,986,820	
	2,215,294	2,215,294		1,008	1,008		33,677	33,677		9,138,404	9,138,404		27,129,255	27,129,255	
	1,199,834 107.308	1,199,834 107.308		2,256 8.520	2,256 8,520		36,477,574 188.042	36,477,574 188.042		4,483,580	4,483,580		1,321,334 33.903.510	1,321,334 33.903.510	
	47,873	107,308		8,520	8,520		1,126	1,126		56,145	56,145		280,795	33,903,510 280,795	
	31,295	31,295		_	_		1,294	1,294		70,050	70,050		319,102	319,102	
	_	-		_	-		-	_		_	-		-	-	
	17,182,151	17,182,151		19,260	19,260	1	131,433,376	131,433,376	ı	45,861,309	45,861,309	1	101,077,668	101,077,668	1
										45,601,309	45,601,309		101,077,006	101,077,008	
	17,182,151			-	-		_	_		_		i	_	_	1
	17,182,151	17,182,151		19,260	19,260		- 131,433,376	131,433,376		45,861,309	- 45,861,309		- 101,077,668	- 101,077,668	
	17,182,151 Line charge revenues (\$0	- 17,182,151		_	-		- 131,433,376	131,433,376		45,861,309	- 45,861,309		- 101,077,668	- 101,077,668	
	17,182,151 Line charge revenues (\$0	- 17,182,151		19,260	-	fixture/month		131,433,376	arge - \$/kWh		45,861,309	- S/kWh		101,077,668	e-\$/kWh
andardised price	17,182,151 Line charge revenues (\$0	17,182,151	XIF	19,260 Monthly fixed	19,260	fixture/month  to reflect monthly billing			arge - S/kWh	Cont			Uncont		
andardised price component DB defined price	17,182,151 Line charge revenues (\$0	17,182,151  00) by price component  Daily fixed charge - \$/day	Total line charge revenue (distribution and transmission)	19,260 Monthly fixed	19,260  3 charge per fixture - \$/			lled non-TOU variable cha	Total line charge revenue (distribution and transmission)	Cont	rolled non-TOU charge		Uncont	trolled TOU peak charg	
andardised price component DB defined price	17,182,151  Line charge revenues (\$0  'AF'  Distribution line charge revenue	17,182,151  00) by price component  Daily fixed charge - \$/day  /F/\$',TEVF,TF/XTEVF,  Transmission line charge revenue	Total line charge revenue (distribution and transmission)	19,260  Monthly fixed  'LGT' Lights are billed dai  Distribution line charge revenue	19,260  d charge per fixture - \$/- lly, quantity is adjusted  Transmission line	to reflect monthly billing  Total line charge revenue (distribution and transmission)	Uncontrol  Distribution line charge revenue	illed non-TOU variable chi 'A',/AA','U',/LGTU'  Transmission line charge revenue	Total line charge revenue (distribution and transmission)	'M','MAA','TI  Distribution line charge revenue	rolled non-TOU charge w','XTM','TEVM','XTEV Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Uncont 'SP','TP  Distribution line charge revenue	trolled TOU peak charg  ","XTP","TEVP","XTEVP",  Transmission line Charge revenue	Total line char
ndardised price component OB defined price	Line charge revenues (\$0  'AF'  Distribution line charge revenue  (\$394)	17,182,151  00) by price component  Daily fixed charge - \$/day  ,'F',S','TEVF','TF','XTEVF','  Transmission line charge revenue	Total line charge revenue (distribution and transmission)	19,260 Monthly fixed  Monthly fixed  'LGT' Lights are billed dai  Distribution line charge revenue	19,260  19,260  3 charge per fixture - \$//  3 charge per fixture - \$//  Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Uncontrol  Distribution line charge revenue	lled non-TOU variable chi 'A','AA','U','LGTU'  Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Cont 'M','MAA','TI  Distribution line charge revenue	rolled non-TOU charge M','XTM','TEVM','XTEV Transmission line charge revenue (50)	Total line charge revenue (distribution and transmission)	Uncont 'SP', 'TP  Distribution line charge revenue	trolled TOU peak charg ','XTP','TEVP','XTEVP', Transmission line charge revenue	Total line charevenue (distrib
ndardised price component OB defined price	17,182,151  Line charge revenues (\$0  'AF'  Distribution line charge revenue	17,182,151  00) by price component  Daily fixed charge - \$/day  Transmission line charge revenue  \$3,585   \$3,434	Total line charge revenue (distribution and transmission)  \$3,191 \$2,936	19,260 Monthly fixed  Monthly fixed  "LGT" Lights are billed dail  Distribution line charge revenue	19,260  19,260  i charge per fixture - 5/1  ly, quantity is adjusted  Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Uncontrol  Distribution line charge revenue  \$12,099 (\$69)	lled non-TOU variable chr 'A','AA','U','LGTU'  Transmission line charge revenue  (52) (50)	Total line charge revenue (distribution and transmission)  \$12,097 (\$70)	Cont 'M','MAA','TI  Distribution line charge revenue  \$1,309 \$1,177	rolled non-TOU charge w','XTM','TEVM','XTEV Transmission line charge revenue (50) (50)	Total line charge revenue (distribution and transmission)  \$1,308 \$1,177	Unconl 'SP','TP  Distribution line charge revenue  \$159 \$5,619	trolled TOU peak charg  ","XTP","TEVP","XTEVP",  Transmission line charge revenue	Total line charevenue (distriband transmissi
ndardised price component B defined price	Line charge revenues (\$0  Line charge revenues (\$0  AF)  Distribution line charge revenue  (\$394)  (\$498)	17,182,151  00) by price component  Daily fixed charge - \$/day  ,'F',S','TEVF','TF','XTEVF','  Transmission line charge revenue	Total line charge revenue (distribution and transmission)	19,260 Monthly fixed  Monthly fixed  'LGT' Lights are billed dai  Distribution line charge revenue	19,260  19,260  3 charge per fixture - \$//  3 charge per fixture - \$//  Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Uncontrol  Distribution line charge revenue	lled non-TOU variable chi 'A','AA','U','LGTU'  Transmission line charge revenue  (52) (50)	Total line charge revenue (distribution and transmission)	Cont 'M','MAA','TI  Distribution line charge revenue	rolled non-TOU charge M','XTM','TEVM','XTEV Transmission line charge revenue (50)	Total line charge revenue (distribution and transmission)	Uncont 'SP', 'TP  Distribution line charge revenue	trolled TOU peak charg ','XTP','TEVP','XTEVP', Transmission line charge revenue	Total line charevenue (distriband transmiss
ndardised price component B defined price	17,182,151  Line charge revenues (\$0  'AF'  Distribution line charge revenue  (\$394)  (\$498)  \$2,368  \$1,288  \$111	00) by price component Daily fixed charge - \$/day  Transmission line charge revenue  53,585 53,434 51,144 5619 \$315	Total line charge revenue (distribution and transmission)  \$3,191 \$2,936 \$3,512 \$1,908 \$426	19,260  Monthly fixed  LGT' Lights are billed dai  Distribution line charge revenue  233  \$2  \$3  \$5  \$526	19,260  19,260  3 charge per fixture - \$//  3 charge per fixture - \$//  Transmission line charge revenue	Total line charge revenue (distribution and transmission)  523 52 53	Uncontrol  Distribution line charge revenue  \$12,099 (\$69) (\$77) \$2,704 \$51	lled non-TOU variable chi 'A','AA','U','LGTU'  Transmission line charge revenue  (\$2) (\$0) (\$2) (\$2)	Total line charge revenue (distribution and transmission)  \$12,097 (\$70) (\$517) (\$52702 \$2,702 \$2,702 \$2.702	Cont 'M', MAA', TI  Distribution line charge revenue  \$1,309 \$1,177 \$229 \$5111	rolled non-TOU charge Wi,'XTM','TEVM','XTEV Transmission line charge revenue  (50) (50)	Total line charge revenue (distribution and transmission)  \$1,308 \$1,177 \$229 \$111	Uncont "SP", TIP Distribution line charge revenue  \$159 \$5,619 \$2,687 \$117 \$2,635	trolled TOU peak charg  ",'XTP','TEVP','XTEVP',  Transmission line charge revenue  \$0 (50) \$2 \$50 \$0	Total line charevenue (distribunda and transmiss
ndardised price component B defined price	17,182,151	Transmission line charge revenue  53.885 53.434 51.144 51.95 525	Total line charge revenue (distribution and transmission)  \$3,191  \$2,936  \$3,512  \$1,908  \$426  \$521	Monthly fixed  "LGT' Lights are billed dai  Distribution line charge revenue  \$\frac{23}{33}\$ \$\frac{52}{52}\$ \$\frac{5}{54}\$ \$\frac{5}{54}\$	19,260  19,260  d charge per fixture - \$/\text{iv}   \text{if charge per fixture} - \$\text{if charge per fixture} - \$\text{if charge per fixture} - \$\text{if charge revenue} - \$if charge reven	Total line charge revenue (distribution and transmission)  \$\frac{523}{52} \\ \frac{523}{52} \\ \frac{53}{526} \\ \frac{5}{526} \\ \frac{5}{52	Uncontrol  Distribution line charge revenue  \$12,099 (\$69) (\$27) (\$27) (\$2,704 (\$51)	Iled non-TOU variable chi 'A',AA','U',LGTU'  Transmission line charge revenue  (52) (52) (59) 90 90 90 90	Total line charge revenue (distribution and transmission)  \$12,097 (\$70) (\$17) (\$27,02 (\$2,702 (\$2,702 (\$52) (\$52) (\$52) (\$52) (\$50)	Cont 'M','MAA'TI  Distribution line charge revenue  \$1,309 \$1,177 \$229 \$111 \$4	rolled non-TOU charge M','XTM', TEVM','XTEV Transmission line charge revenue  (50) (50) (50)	Total line charge revenue (distribution and transmission)  51,308 51,177 5229 5111 - 54	Unconfine charge revenue    S159	trolled TOU peak charg  ",'XTP','TEVP','XTEVP','  Transmission line charge revenue  50 (50) 52 50 50 (80)	Total line charevenue (distrit and transmiss
ndardised price component B defined price	17,182,151  Line charge revenues (\$0  'AF'  Distribution line charge revenue  (\$394)  (\$498)  \$2,368  \$1,288  \$111	00) by price component Daily fixed charge - \$/day  Transmission line charge revenue  53,585 53,434 51,144 5619 \$315	Total line charge revenue (distribution and transmission)  \$3,191 \$2,936 \$3,512 \$1,908 \$426	Monthly fixed  "LGT" Lights are billed dai  Distribution line charge revenue  \$23 \$22 \$33 \$55 \$26	19,260  is charge per fixture - 5/  ly, quantity is adjusted  Transmission line charge revenue	Total line charge revenue (distribution and transmission)  \$\frac{523}{33}\$  \$\frac{52}{52}\$  \$\frac{5}{52}\$  \$\frac{5}{52}\$	Uncontrol  Distribution line charge revenue  \$12,099 (\$69) (\$77) \$2,704 \$51	Iled non-TOU variable chi 'A',AA','U',LGTU'  Transmission line charge revenue  (52) (52) (59) 90 90 90 90	Total line charge revenue (distribution and transmission)  \$12,097  (\$170)  (\$170)  \$2,702  \$2 (\$0)  (\$0)  (\$0)	Cont 'M', MAA', TI  Distribution line charge revenue  \$1,309 \$1,177 \$229 \$5111	rolled non-TOU charge w','XTM','TEVM','XTEV Transmission line charge revenue (50) (50) (50)	Total line charge revenue (distribution and transmission)  \$1,308 \$1,177 \$229 \$111	Uncont "SP", TIP Distribution line charge revenue  \$159 \$5,619 \$2,687 \$117 \$2,635	trolled TOU peak charg  ",'XTP','TEVP','XTEVP',  Transmission line charge revenue  \$0 (50) \$2 \$50 \$0	Total line charevenue (distrit and transmiss
ndardised price component OB defined price	17,182,151	Transmission line charge revenue  53.885 53.434 51.144 51.95 525	Total line charge revenue (distribution and transmission)  \$3,191 \$2,936 \$3,512 \$1,908 \$426 \$211 \$499 \$	Monthly fixed  "LGT' Lights are billed dai  Distribution line charge revenue  \$\frac{23}{33}\$ \$\frac{52}{52}\$ \$\frac{5}{54}\$ \$\frac{5}{54}\$	19,260  19,260  d charge per fixture - \$/\text{iv}   \text{if charge per fixture} - \$\text{if charge per fixture} - \$\text{if charge per fixture} - \$\text{if charge revenue} - \$if charge reven	Total line charge revenue (distribution and transmission)  \$23	Uncontrol  Distribution line charge revenue  \$12,099 (\$69) (\$27) (\$27) (\$2,704 (\$51)	Iled non-TOU variable chi 'A',AA','U',LGTU'  Transmission line charge revenue  (52) (52) (59) 90 90 90 90	Total line charge revenue (distribution and transmission)  \$12,097 (\$70) (\$57) (\$57,702 \$2,702 \$2 \$2 \$3 \$30 \$30) \$30 \$30 \$30 \$30 \$30 \$30 \$30 \$30 \$30 \$30	Cont 'M','MAA'TI  Distribution line charge revenue  \$1,309 \$1,177 \$229 \$111 \$4	rolled non-TOU charge M','XTM', TEVM','XTEV Transmission line charge revenue  (50) (50) (50)	Total line charge revenue (distribution and transmission)  \$1,308 \$1,177 \$229 \$111 \$4 \$22	Unconfine charge revenue    S159	trolled TOU peak charg  ",'XTP','TEVP','XTEVP','  Transmission line charge revenue  50 (50) 52 50 50 (80)	Total line charevenue (distril and transmiss
ndardised price component OB defined price	17,182,151	Transmission line charge revenue  53.885 53.434 51.144 51.95 525	Total line charge revenue (distribution and transmission)  \$3,191  \$2,936  \$3,512  \$1,908  \$426  \$521	Monthly fixed  "LGT" Lights are billed dai  Distribution line charge revenue  \$23 \$22 \$33 \$55 \$26	19,260  19,260  d charge per fixture - \$/\text{iv}   \text{if charge per fixture} - \$\text{if charge per fixture} - \$\text{if charge per fixture} - \$\text{if charge revenue} - \$if charge reven	Total line charge revenue (distribution and transmission)  \$\frac{523}{52} \\ \frac{523}{52} \\ \frac{53}{526} \\ \frac{5}{526} \\ \frac{5}{52	Uncontrol  Distribution line charge revenue  \$12,099 (\$69) (\$27) (\$27) (\$2,704 (\$51)	Iled non-TOU variable chi 'A',AA','U',LGTU'  Transmission line charge revenue  (52) (52) (59) 90 90 90 90	Total line charge revenue (distribution and transmission)  \$12,097  (\$170)  (\$170)  \$2,702  \$2 (\$0)  (\$0)  (\$0)	Cont 'M','MAA'TI  Distribution line charge revenue  \$1,309 \$1,177 \$229 \$111 \$4	rolled non-TOU charge M','XTM', TEVM','XTEV Transmission line charge revenue  (50) (50) (50)	Total line charge revenue (distribution and transmission)  51,308 51,177 5229 5111 - 54	Unconfine charge revenue    S159	trolled TOU peak charg  ",'XTP','TEVP','XTEVP','  Transmission line charge revenue  50 (50) 52 50 50 (80)	Total line charevenue (distril and transmiss
dardised price component 3 defined price	17,182,151	Transmission line charge revenue  53.885 53.434 51.144 51.95 525	Total line charge revenue (distribution and transmission)  \$3,191 \$2,936 \$3,512 \$1,908 \$426 \$211 \$499 \$	Monthly fixed  "LGT" Lights are billed dai  Distribution line charge revenue  \$23 \$22 \$33 \$55 \$26	19,260  19,260  d charge per fixture - \$/\text{iv}   \text{if charge per fixture} - \$\text{if charge per fixture} - \$\text{if charge per fixture} - \$\text{if charge revenue} - \$if charge reven	Total line charge revenue (distribution and transmission)  \$23 \$22 \$33 \$52 \$55 \$64 \$65 \$66 \$66 \$66 \$66 \$66 \$66 \$66 \$66 \$66	Uncontrol  Distribution line charge revenue  \$12,099 (\$69) (\$27) (\$27) (\$2,704 (\$51)	Iled non-TOU variable chi 'A',AA','U',LGTU'  Transmission line charge revenue  (52) (52) (59) 90 90 90 90	Total line charge revenue (distribution and transmission)  \$12,097 (\$70) (\$57) (\$57,702 \$2,702 \$2 \$2 \$3 \$30 \$30) \$30 \$30 \$30 \$30 \$30 \$30 \$30 \$30 \$30 \$30	Cont 'M','MAA'TI  Distribution line charge revenue  \$1,309 \$1,177 \$229 \$111 \$4	rolled non-TOU charge M','XTM', TEVM','XTEV Transmission line charge revenue  (50) (50) (50)	Total line charge revenue (distribution and transmission)  \$1,308 \$1,177 \$229 \$111 \$4 \$22	Unconfine charge revenue    S159	trolled TOU peak charg  ",'XTP','TEVP','XTEVP','  Transmission line charge revenue  50 (50) 52 50 50 (80)	Total line chrevenue (distri
dardised price component 3 defined price	17,182,151	Transmission line charge revenue  53.885 53.434 51.144 51.95 525	Total line charge revenue (distribution and transmission)  \$3,191 \$2,936 \$3,512 \$1,908 \$426 \$211 \$499 \$	Monthly fixed  "LGT" Lights are billed dai  Distribution line charge revenue  \$23 \$22 \$33 \$55 \$26	19,260  19,260  d charge per fixture - \$/\text{iv}   \text{if charge per fixture} - \$\text{if charge per fixture} - \$\text{if charge per fixture} - \$\text{if charge revenue} - \$if charge reven	Total line charge revenue (distribution and transmission)  \$23 \$22 \$33 \$52 \$55 \$64 \$65 \$66 \$66 \$66 \$66 \$66 \$66 \$66 \$66 \$66	Uncontrol  Distribution line charge revenue  \$12,099 (\$69) (\$27) (\$27) (\$2,704 (\$51)	Iled non-TOU variable chi 'A',AA','U',LGTU'  Transmission line charge revenue  (52) (52) (59) 90 90 90 90	Total line charge revenue (distribution and transmission)  \$12,097 (\$70) (\$57) (\$57,702 \$2,702 \$2 \$2 \$3 \$30 \$30) \$30 \$30 \$30 \$30 \$30 \$30 \$30 \$30 \$30 \$30	Cont 'M','MAA'TI  Distribution line charge revenue  \$1,309 \$1,177 \$229 \$111 \$4	rolled non-TOU charge M','XTM', TEVM','XTEV Transmission line charge revenue  (50) (50) (50)	Total line charge revenue (distribution and transmission)  \$1,308 \$1,177 \$229 \$111 \$4 \$22	Unconfine charge revenue    S159	trolled TOU peak charg  ",'XTP','TEVP','XTEVP','  Transmission line charge revenue  50 (50) 52 50 50 (80)	Total line charevenue (distriband transmiss

\$14,714

\$2,831

\$2,831

\$11,283

\$11,284

\$12,043

	Network /	Company Name For Year Ended Sub-Network Name		Network /	Company Name For Year Ended Sub-Network Name		Network /	Company Name For Year Ended Sub-Network Name		Network /	Company Name For Year Ended 'Sub-Network Name		Electra Limited 31 March 2025		
Uncontrolled TOU sho	oulder charge - \$/kWh		Uncontrolled TOU of	i-peak charge - \$/kWh		Export cha	rge - \$/kWh		Individual co	ntract - \$/day		Individual cor	stract - \$/kWh		
'so','to','xto',	'TEVO','XTEVO'			'XTEVN','DN','DNA','N OA'		'E	x'		's	v.		'SI	יטי		
Distribution billed quantity	Transmission billed quantity		Distribution billed quantity	Transmission billed quantity		Distribution billed quantity	Transmission billed quantity		Distribution billed quantity	Transmission billed quantity		Distribution billed quantity	Transmission billed quantity		Add extra columns for additional billed
(517,415) 30,353,998	(517,415) 30,353,998		958,590 21,246,446	958,590 21,246,446		1,978,694 1,864,991	1,978,694 1,864,991								quantities by price component as necessary
22,900,125 410 32,960,017 280,070	22,900,125 410 32,960,017 280,070		16,127,065 696,464 22,623,772 322,281	16,127,065 696,464 22,623,772 322,281		1,176,373 562,971 182,234 125,057	1,176,373 562,971 182,234		-			-	-		
286,072	286,072		352,281 352,118	352,118 -		52,105	125,057 52,105 -		- 728	- 728		1,143,442	- 1,143,442		
86,263,279	86,263,279		62,326,736	62,326,736		5,942,426	5,942,426		- 728	- 728	]	1,143,442	1,143,442	]	
86,263,279	86,263,279		62,326,736	62,326,736	'	5,942,426	5,942,426		728	728	l	1,143,442	1,143,442	I	
Uncontr	olled TOU shoulder char	rge - \$/kWh	Uncontr	olled TOU off-peak char	e - \$/kWh		Export charge - \$/kW	1		Individual contract - \$/o	day		ndividual contract - \$/#	:Wh	
'sı	O','TO','XTO','TEVO','XT	TEVO'	'SN','NT','XT	N','TEVN','XTEVN','DN','	DNA','N','NOA'		'EX'			'SL'			'SLU'		
Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Distribution line charge revenue	Transmission line charge revenue	Total line charge revenue (distribution and transmission)	Add extra columns for additional line charge revenues by price
*****						_									component as necessary
(\$73) \$3,186	\$0 \$0	(\$73) \$3,186	\$1,152	\$0 \$0	\$50 \$1,152						-			-	
\$1,201	\$0	\$1,201	\$29	\$0	\$29	-	-	-	-	-	-	-	-	-	
(\$0) \$1,301		(\$0) \$1,301	\$0 \$35	\$0 (\$0)	\$0 \$35									-	
\$32	\$0	\$32	\$17	-	\$17	-	-	-	-	ı	-	-	-	-	
\$18		\$18	(\$0)		(\$0)		-		\$158	-	- \$158	\$172	-	- \$172	
		-			-			-	3136		-	3172		-	
		-			-			-			-			-	
\$5,664	\$0	\$5,665	\$1,284	\$0	\$1,284	-	-	-	_	-	-		-	-	
\$5,664	- \$0	\$5,665	\$1,284	- \$0	\$1,284	-	-	-	\$158 \$158	-	\$158 \$158	\$172 \$172	-	\$172 \$172	

Company Name	Electra Limited
For Year Ended	31 March 2025
Network / Sub-network Name	

#### **SCHEDULE 9a: ASSET REGISTER**

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ret

9a: Asset Register

8	Voltage	Asset category	Asset class	Units	Items at start of year (quantity)	Items at end of year (quantity)	Net change	Data accuracy
9	All	Overhead Line	Concrete poles / steel structure	No.	20,472	20,467	(5)	3
10	All	Overhead Line	Wood poles	No.	953	950	(3)	3
11	All	Overhead Line	Other pole types	No.	_	_	_	N/A
12	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	186	186	(0)	4
13	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	_	_	_	N/A
14	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	31	31	0	4
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	_	_	_	N/A
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	_	_	_	N/A
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	_	-	_	N/A
18	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	-	_	-	N/A
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	_	_	-	N/A
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	-	-	_	N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	-	_	-	N/A
22	HV	Subtransmission Cable	Subtransmission submarine cable	km	-	_	-	N/A
23	HV	Zone substation Buildings	Zone substations up to 66kV	No.	10	10	_	4
24	HV	Zone substation Buildings	Zone substations 110kV+	No.	-	-	_	N/A
25	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	-	-	-	N/A
26	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	-	_	-	N/A
27	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	-	-	_	N/A
28	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	72	73	1	3
29	HV	Zone substation switchgear	33kV RMU	No.	-	-	-	N/A
30	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	35	35	-	4
31	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	18	18	-	4
32	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	79	80	1	4
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	-	-	-	N/A
34	HV	Zone Substation Transformer	Zone Substation Transformers	No.	19	19	-	4
35	HV	Distribution Line	Distribution OH Open Wire Conductor	km	849	849	0	3
36	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	_	_	-	N/A
37	HV	Distribution Line	SWER conductor	km	_	_	-	N/A
38	HV	Distribution Cable	Distribution UG XLPE or PVC	km	147	150	3	3
39	HV	Distribution Cable	Distribution UG PILC	km	121	120	(1)	3
40	HV	Distribution Cable	Distribution Submarine Cable	km	_	_	-	N/A
41	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	73	73	-	3
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	_	_	-	N/A
43	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	3,014	3,020	6	3
44	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	_	-	-	N/A
45	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	184	197	13	3
46	HV	Distribution Transformer	Pole Mounted Transformer	No.	1,645	1,645	-	3
47	HV	Distribution Transformer	Ground Mounted Transformer	No.	1,011	1,022	11	3
48	HV	Distribution Transformer	Voltage regulators	No.	_	-	-	N/A
49	HV	Distribution Substations	Ground Mounted Substation Housing	No.		-	-	N/A
50	LV	LV Line	LV OH Conductor	km	523	523	0	3
51	LV	LV Cable	LV UG Cable	km	535	541	6	3
52	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	64	64	-	2
53	LV	Connections	OH/UG consumer service connections	No.	47,904	48,291	387	3
54	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	177	178	1	3
55	All	SCADA and communications	SCADA and communications equipment operating as a single system	Lot	1	1	_	4
56	All	Capacitor Banks	Capacitors including controls	No	-	-	_	N/A 4
57	All	Load Control	Centralised plant	Lot	2	2	_	2
58	All	Load Control	Relays	No	1,924	1,924	-	
59	All	Civils	Cable Tunnels	km		_		N/A

Company Name	Electra Limited
For Year Ended	31 March 2025
Network / Sub-network Name	

SCHEDULE 9b: ASSET AGE PROFILE
This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

	9b: Ass	et Age Profile																																					
8		Disclosure Year (year ended)									Number	of assets at	t disclosure	year end b	installatio	n date																							
																																					Items at No		
					19		950 1960	1970	1980	1990																										age		efault Data	
9	Voltage All	Asset category	Asset class	Units p	re-1940 -19		1.329 -1969 1.329 5.554	-1979 4.311	<b>-1989</b> 3.876	<b>-1999</b>	2000	2001	2002	2003	63	100	108	147	117	2009 178	139	2011	191 1	3 2014 57 186		2016	2017		159	57	2021 64		52	105	41	unknown			1-4)
10	All	Overhead Line Overhead Line	Concrete poles / steel structure	No.		18	1,329 5,554	4,311	3,876	749	2/	ь	39	82	63	100	108	14/	112	1/8	139	1	191 1	5/ 186	212	180	114	131	159	52	64	85	52	105	41	- 11	950		3
42	All	Overhead Line	Wood poles Other pole types	No.				- 03		749			9			- 11	- 3		2	- 10	_	- 1		/	+-	-	1		- 1		1		4		3	_	950		N/A
42	HV			NO.	_	25		- 68	- 0				- 4		-	-	-			-	-+	-			+-	-	-		- 4		-			-	-		186		4
1.1	HV	Subtransmission Line Subtransmission Line	Subtransmission OH up to 66kV conductor Subtransmission OH 110kV+ conductor	km	-	25		08	8				4		-	8	- 0			_		-		- 2	+-	1		- 1	4	33	-			-	U	<del></del>	180		N/A
14	HV	Subtransmission Line Subtransmission Cable	Subtransmission UR 110kV+ conductor Subtransmission UG up to 66kV (XLPE)	km	_	-		-	_	- 13									- 0	- 0				0 7	1	-				- 1				-			31		4
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	-	-		-									-		_	-	-	-		-	<del></del>	-											- 31		N/A
17	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km		_		_	_	_		_	_		_	_	_	_	_	_	_	_	_			_	_	_	_	_	_			_	_				N/A
18	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	-	-		-	_	-	-	_	-	- 1	-	_	- 1	-	-	-	-	- 1		_	-	-	-	- 1	-	-	- 1	- 1	- 1	_	-	<u> </u>	-		N/A
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	-	_			_			_			_	_		_	_	_	_	_		_			-	- 1	- 1	_	- 1			_	_		-		N/A
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	-	-		-	-	-	-	-	-	- 1	- 1	-	-	- 1	-	-	- 1	- 1		-	-	-	-	-	- 1	-	-	- 1	- 1	-	-	- 1	-		N/A
21	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	_	-			_	_	_	_	-		-	_	- 1	- 1	_	_	-	-		_		-	-		- 1	_	-		- 1	-	_	- 7	-		N/A
22	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	-	-		-	-	-	-	-	-	- 1	-	-	- 1	- 1	-	-	- 1	- 1		-	-	-	-	- 1	- 1	-	-	- 1	- 1	-	-	- 1	-		N/A
23	HV	Subtransmission Cable	Subtransmission submarine cable	km	-	-		-	-	-	-	-	-	- 1	-	-	-	-	-	-	-	-		-	-	- 1	-	- 1	-	-	-	-	- 1	-	-	- 7	-	- /	N/A
24	HV	Zone substation Buildings	Zone substations up to 66kV	No.	-	-		2	3	3	-	-	1	-	- 1	-	-	-	-	-	1	-		-	-	-	- 1	-	-	-	-	-	-	- 1	-	- 1	10	-	4
25	HV	Zone substation Buildings	Zone substations 110kV+	No.	-	-		-	-	-	-	-	-	- 1	-	-	-	- 1	-	-	-	-		-	-	-	-	-	-	-	-	- 1	-	-	-	- 1	-	- /	N/A
26	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	-	-		-	-	-	-	-	-	- 1	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	( - V	-	- /	N/A
27	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-		-	- /	N/A
28	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-		N/A
29	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	-	-	- 2	12	17	27	-	-	-	-	-	-	-	-	-	3	-	7		-	-	-	-	-	-	4	-	-	-	-	1		73		3
30	HV	Zone substation switchgear	33kV RMU	No.	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		_	-	-	-	-	-	-	-	-	-	-	-	-	_		N/A
31	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	-	-			-	10	-	-	5	1	-	-	-	1	-	-	10	-		_	8	-	-	-	-	-	-	-		-	-		35		4
32	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	-	-		2	-	-	-	-	-	-	3	-	-	-	4	1	5	-	-	2 -	-	1	-	-	-	-	-	-	-	-	-		18		4
33	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	-	-			-	17	-	6	-	7	-	7	2	-	8	-	-	1	2	1 -	-	10	-	-	4	1	-	-	4	-	10		80		4
34	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		_	-	-	-	-	-	-	-	-	-	-	-		-		N/A
35	HV	Zone Substation Transformer	Zone Substation Transformers	No.	-	-		8	2	2	-	1	2	-	2	-	-	-	-	-	-	2		-	-	-	-	-	-	-	-	-	-	-	-		19		4
36	HV	Distribution Line	Distribution OH Open Wire Conductor	km	-	12	35 153	202	206		1	0	8	7	3	4	1	5	4	2	4	6	11	2 8		21	16	18	15	7	11	5	1	3	1	1	849		3
37	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-				N/A
38	HV	Distribution Line	SWER conductor	km	-	-			-	- 23				- 5		- 7	- 4		- 12	- 0					-		- 5		- 4		- 5	- 4	- 2						N/A 3
39	HV	Distribution Cable	Distribution UG XLPE or PVC	km	-	-	- 0	1	48	23	6	6	3	5	5	7	4	2	12	8	3	1	3	3 3	8	6	5	4	4	8	5	4	3	3	2		150	-	3
40	HV	Distribution Cable Distribution Cable	Distribution UG PILC Distribution Submarine Cable	km	-	-	- 18	51	48	1	0	0		0	- 0	- 0		- 0	- 0	-	-	-		0 -	+ -	-				-				-	-	- 0	120		N/A
42	HV	Distribution cable  Distribution switchgear		No.	-	-		+-									-				-	-			+-		- 2		- 9	- 7	-			-		38	73		N/A 3
42	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers 3.3/6.6/11/22kV CB (Indoor)	No.	_	-		+-			1				-	-	-			-	-	-		_	<del>-</del>	3		3	9	-/	3	- 1				38	/3		N/A
43	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	- 1	-	12 121	289	476		114	- 0	37	62	36	52	61	64	50	30	21	22	7	16 107	156	163	117	73	24	26	52	35	26	78	32	300	3.020		3
45	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.		_	- 121		-70						-	-	-			-						- 103				-	-			-		-	5,020		N/A
46	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	_	-	- 1 -	1		-			- 2	- 1	- 1	5	7	- 1	10	3	12	- 8	7	8 18	1 4	17	9	7	- 11	- 11	3	12	18	- 5	- 2	15	197		3
47	HV	Distribution Transformer	Pole Mounted Transformer	No.	1	3	17 49	138	193	138	46	29	26	33	29	28	34	38	53	93	60	57	19	51 49	76	64	68	29	73	23	41	50	28	8	- 1	1	1.645		3
48	HV	Distribution Transformer	Ground Mounted Transformer	No	-		- 19	73	121	71	15	21	25	25	27	40	48	41	72	18	11	30	34	32 29	41	39	26		31	27	74	79	21	5	- 1	2 /	1.022	_	3
49	HV	Distribution Transformer	Voltage regulators	No.	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	- 1		_	N/A
50	HV	Distribution Substations	Ground Mounted Substation Housing	No.	-	-		-	_	-	-	-	-	- 1	-	-	-	-	-	-	-	-		_	-	-	-	-	-	-	-	-	-	-	-	- 1	-	- 1	N/A
51	LV	LV Line	LV OH Conductor	km	-	51	61 146	105	70	20	0	6	24	0	0	1	0	1	0	1	0	1	0	2 2	3	4	3	2	4	4	2	2	2	4	1	0	523		3
	LV	LV Cable	LV UG Cable	km	-	-	- 26	87	73	62	9	9	35	19	21	26	16	17	26	17	9	7	5	3 4	6	5	6	7	6	4	7	9	9	5	4	1	541	5	3
53	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	-	-		-	-	-		-		- 1	- 1	-	-	1	- 1	-	-	-		-	-	-	-	- 1	-	-	-	- 1	-	- 1	-	63	64	-	2
54	LV	Connections	OH/UG consumer service connections	No.	-	-		-	-	22	770	685	609	648	660	708	660	641	669	408	365	336	304 3	70 398	389	379	556	532	485	410	530	543	547	505	430	34,732	48,291	-	3
55	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	-	-	-   -	-	1	15	_	8	4	12	3	1	15	3	1	5	1	10	9 -	- 4	32	-	1	5	7	-	10	12	10	9	-		178	-	3
56	All	SCADA and communications	SCADA and communications equipment operating as a single syst	Lot	-	- T	- 1 -	-	_	-		_	_	-	-	-	-	-	-	-	1	- 1		_	-	-	-	-	-	-	-	-	-	-	-		1	- 1	4
57	All	Capacitor Banks	Capacitors including controls	No	-	-	-   -	-	-	-	_	- 1		- 1	- 1	-	-	- [	_	-	- [	- [		_	-	-	- 1	-	-	-	-	- 1	- 1	- 1	-		-		N/A
58	All	Load Control	Centralised plant	Lot	-	-		-	-	1	- 1	- 1	-	- 1	-	-	-	-	-	-	1	-		-	-	-	- 1	-	-	-	-	-	-	-	-		2		4
59	All	Load Control	Relays	No	-	-		-	-	-	16	21	31	20	37	53	30	42	83	23	17	27	27	32 29	-	-	-	-	-	-	-	-	-	-	-	1,436	1,924		2
60	All	Civils	Cable Tunnels	km	-	-		-	_	-		- 1		- 1	- 1	-	-	-	- 1	-	- [	- [		-	-		- 1	- 1	-	-	-	- 1	T	-	- 7		-	- 1	N/A

	Company Name	Eld	ectra Limited	
	For Year Ended		March 2025	
	Network / Sub-network Name			
SCL	HEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABL	FC		
	schedule requires a summary of the key characteristics of the overhead line and underground cable network. All u		ssets, that are expre	essed in km, refer to circuit
h ref	9c: Overhead Lines and Underground Cables			
10			Underground	Total circuit length
1	Circuit length by operating voltage (at year end)	Overhead (km)	(km)	(km)
2	> 66kV	_	_	-
3	50kV & 66kV	_	_	-
4	33kV	186	31	217
5	SWER (all SWER voltages)		_	-
6	22kV (other than SWER)	- 040	- 270	- 1.110
7	6.6kV to 11kV (inclusive—other than SWER)	849	270	1,119
.8 !9	Low voltage (< 1kV)  Total circuit length (for supply)	523 1,558	541 842	1,064 2,400
20	Total circuit length (for supply)	1,558	642	2,400
21	Dedicated street lighting circuit length (km)	14	50	64
22	Circuit in sensitive areas (conservation areas, iwi territory etc) (km)	14	30	16
23	circuit in sensitive areas (conservation areas) in territory etc) (kin)			10
			(% of total	
24	Overhead circuit length by terrain (at year end)	Circuit length (km)	overhead length)	
?5	Urban	452	29%	
26	Rural	483	31%	
27	Remote only	_	-	
28	Rugged only	623	40%	
29	Remote and rugged	_	-	
30	Unallocated overhead lines	-	-	
31 32	Total overhead length	1,558	100%	
33		Circuit length (km)	(% of total circuit length)	
34	Length of circuit within 10km of coastline or geothermal areas (where known)	1,968	82%	
35 36		Circuit length (km)	(% of total overhead length)	
17	Overhead circuit requiring vegetation management	1,558	100%	Not required after DY2025
		Total newly identified throughout the disclosure	Total remaining at high risk at the disclosure year-	,
38	Number of graybood signification at high sigly farmers that	year	end l	Not required before Direct
10	Number of overhead circuit sites at high risk from vegetation damage			Not required before DY202
11	Breakdown of overhead circuit sites at high risk from vegetation damage at disclosure year-end  Number of overhead circuit	Number of everboad circuit		
	Category of overhead circuit site sites at high risk from vegetation damage at disclosure year-end	Number of overhead circuit sites involving critical assets at disclosure year-end		
2	yeai-enu		l	Not required before DY202
13				Not required before DY202
15				Not required before DY202
16				Not required before DY202
17				Not required before DY202
18				Not required before DY202
19	Total number of sites –	-		Not required before DY202
0	* Insert new rows in table above Total line as necessary			

\* Insert new rows in table above Total line as necessary

	Company Name	Electra	Limited
	For Year Ended	31 Mai	rch 2025
S	CHEDULE 9d: REPORT ON EMBEDDED NETWORKS		
Th	nis schedule requires information concerning embedded networks owned by an EDB that are embedded in another EDB's network or in anoth	er embedded network.	
sch r	of		
Jen 1	9 		
0	Location *	ICPs in disclosure	Line charge revenue (\$000)
8	N/A	year	(\$000)
10	IV/A		
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26	* Extend embedded distribution networks table as necessary to disclose each embedded network owned by the EDB which is embedded	in another EDB's netwo	ork or in another
20	embedded network		

	Community Manager	Cleater Limited
	Company Name	Electra Limited
	For Year Ended	31 March 2025
	Network / Sub-network Name	
SC	HEDULE 9e: REPORT ON NETWORK DEMAND	
This	schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new con	nections including
	ributed generation, peak demand and electricity volumes conveyed).	
ch ref		
8	9e(i): Consumer Connections and Decommissionings	
9	Number of ICPs connected during year by consumer type	
		Number of
10	Consumer types defined by EDB*	connections (ICPs)
11	TF - Low User Time of Use (TOU) Pricing	445
12	F - Low User General Pricing	39
13	XTF - Standard User Time of Use (TOU) Pricing	12
14	S - Industrial	3
15	AF - Standard User General Pricing	1
16	* include additional rows if needed	
17	Connections total	500
18		
19	Number of ICPs decommissioned during year by consumer type	
		Number of
20	Consumer types defined by EDB*	decommissionings
21	F - Low User General Pricing	52
22	TF - Low User Time of Use (TOU) Pricing	18
23	AF - Standard User General Pricing	6
24	XTF - Standard User Time of Use (TOU) Pricing	4
25	S - Industrial  * include additional rows if needed	2
26 27	Decommissionings total	82
28	Deconinissionings total	62
29	Distributed generation	
30	Number of connections made in year	326 connections
31	Capacity of distributed generation installed in year	2.20 MVA
32		
33	9e(ii): System Demand	
34		
35		Demand at time
		of maximum
		coincident
36	Maximum coincident system demand	demand (MW)
37	GXP demand	76
38	plus Distributed generation output at HV and above	26
39	Maximum coincident system demand	102
40	less Net transfers to (from) other EDBs at HV and above	
41	Demand on system for supply to consumers' connection points	102
42	Electricity volumes carried	Energy (GWh)
43	Electricity supplied from GXPs	353
44	less Electricity exports to GXPs	_
45	plus Electricity supplied from distributed generation	106
46	less Net electricity supplied to (from) other EDBs	-
47	Electricity entering system for supply to consumers' connection points	458
48	less Total energy delivered to ICPs	428
49	Electricity losses (loss ratio)	30 6.6%
50		
51	Load factor	0.51
	0 (**) = ( 0 1)	
52	9e(iii): Transformer Capacity	
53		(MVA)
54	Distribution transformer capacity (EDB owned)	347
55	Distribution transformer capacity (Non-EDB owned)	15
56	Total distribution transformer capacity	362
57		
58		(MVA)
59	Zone substation transformer capacity (EDB owned)	398
60	Zone substation transformer capacity (Non-EDB owned)	- 208
61	Total zone substation transformer capacity	398

Company Name	Electra Limited
For Year Ended	31 March 2025
Network / Sub-network Name	

#### **SCHEDULE 10: REPORT ON NETWORK RELIABILITY**

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch re	ţ
8	
9	
10	

#### 10(vi): Worst-performing feeders (unplanned)

#### SAIDI

			Number of Unplanned	Most Common Cause of			% of Feeder Overhead
Rank	Feeder name	Unplanned SAIDI values	Interruptions	Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	(optional)
1	E150	8.7679	8	Lightning	35.9	1189	74%
2	402	8.2668	3	Defective Equipment	10	1862	30%
3	C4	7.6659	14	Defective Equipment	36.9	1431	81%
4	E153	2.5615	11	Cause Unknown	37.5	736	93%
5	682	2.5376	1	Third Party Interference	10.8	765	16%

<sup>&</sup>lt;sup>1</sup> Extend table as necessary to disclose all worst-performing feeders

#### SAIFI

			Number of Unplanned	Most Common Cause of			% of Feeder Overhead
Rank	Feeder name	Unplanned SAIFI values	Interruptions	Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	(optional)
1	C4	0.0985	14	Defective Equipment	36.9	1431	81%
2	402	0.0857	3	Defective Equipment	10	1862	30%
3	E153	0.0818	11	Cause Unknown	37.5	736	93%
4	G313	0.0774	6	Cause Unknown	46.1	750	87%
5	G310	0.0577	2	Human Error	9.7	1399	41%

<sup>&</sup>lt;sup>1</sup> Extend table as necessary to disclose all worst-performing feeders

#### **Customer Impact**

				Number of Offplanned	Widst Committee Cause of			70 Of Feeder Overneau
	Rank	Feeder name	Customer Impact Ratio	Interruptions	Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	(optional)
	1	E150	345.99	8	Lightning	35.9	1189	74%
	2	C4	251.35	14	Defective Equipment	36.9	1431	81%
	3	402	208.31	3	Defective Equipment	10	1862	30%
	4	E153	163.29	11	Cause Unknown	37.5	736	93%
	5	682	155.64	1	Third party Interference	10.8	765	16%
<sup>1</sup> Ext	Extend table as necessary to disclose all worst-performing feeders							

Company Name	Electra Limited
For Year Ended	31 March 2025
Network / Sub-network Name	

#### **SCHEDULE 10: REPORT ON NETWORK RELIABILITY**

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID

determination), and so is subject to the assurance report required by section 2.8. 10(i): Interruptions Number of Interruptions by class interruptions 10 Class A (planned interruptions by Transpower) 11 Class B (planned interruptions on the network) 12 Class C (unplanned interruptions on the network) 231 13 Class D (unplanned interruptions by Transpower) Class E (unplanned interruptions of EDB owned generation) 15 Class F (unplanned interruptions of generation owned by others) 16 Class G (unplanned interruptions caused by another disclosing entity) 17 Class H (planned interruptions caused by another disclosing entity) Class I (interruptions caused by parties not included above) 18 19 403 21 Interruption restoration 22 Class C interruptions restored within 174 57 23 SAIFI and SAIDI by class SAIDI 25 Class A (planned interruptions by Transpower) 26 Class B (planned interruptions on the network) 27 Class C (unplanned interruptions on the network) 0.79 52.45 28 Class D (unplanned interruptions by Transpower) 29 Class E (unplanned interruptions of EDB owned generation) Class F (unplanned interruptions of generation owned by others) 30 31 Class G (unplanned interruptions caused by another disclosing entity) 32 Class H (planned interruptions caused by another disclosing entity) 33 Class I (interruptions caused by parties not included above) 0.89 34 Total 86.04 35 36

#### Transitional SAIFI and SAIDI (previous method)

37

38

39

Class B (planned interruptions on the network)

Class C (unplanned interruptions on the network)

SAIFI	SAIDI
-	1
-	1

Where EDBs do not currently record their SAIFI and SAIDI values using the 'multi-count' approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as 'Transitional SAIFI' and 'Transitional SAIDI' values, in addition to their SAIFI and SAIDI values (Classes B & C) using the 'multi-count approach'. This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.

Company Name	Electra Limited
For Year Ended	31 March 2025
Network / Sub-network Name	

#### **SCHEDULE 10: REPORT ON NETWORK RELIABILITY**

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

#### 10(ii): Class C Interruptions and Duration by Cause

Cause	SAIFI	SAIDI
Lightning	0.05	2.2
Vegetation	0.06	2.2
Adverse weather	0.01	1.0
Adverse environment	0.00	0.1
Third party interference	0.12	16.7
Wildlife	0.02	1.3
Human error	0.09	1.1
Defective equipment	0.33	21.8
Other cause	_	0.0
Unknown	0.11	6.0
Breakdown of third party interference	SAIFI	SAIDI

#### Breakdown of third party interference

Dig-in
Overhead contact
Vandalism
Vehicle damage
Othor

57

#### Breakdown of vegetation interruptions (vegetation cause)

In-zone
Out of zono

	)l	SAIDI	SAIFI	
Not required before DY202	1.5		0.05	
Not required before DY202	0.7		0.00	

0.0

0.0

16.5

#### 10(iii): Class B Interruptions and Duration by Main Equipment Involved

Mai	in	equi	ipment	invo	lved
	S	ubtra	nsmissio	n line	s

Subtransmission mics
Subtransmission cables
Subtransmission other
Distribution lines (excluding LV)
Distribution cables (excluding LV)
Distribution other (evaluding IV)

SAIFI	SAIDI
-	-
ı	1
1	1
0.08	28.6
0.02	5.0
ı	-

#### 10(iv): Class C Interruptions and Duration by Main Equipment Involved

#### Main equipment involved

Subtransmission lines
Subtransmission cables
Subtransmission other
Distribution lines (excluding LV)
Distribution cables (excluding LV)
Distribution other (excluding LV)

SAIFI	SAIDI
-	-
_	_
_	_
0.42	36.7
0.36	15.8
_	_

#### 10(v): Fault Rate

Main equipment involved
Subtransmission lines
Subtransmission cables
Subtransmission other
Distribution lines (excluding LV)
Distribution cables (excluding LV)
Distribution other (excluding LV)
Total

	Circuit length
Number of Faults	(km)
_	185
-	30
-	
198	850
33	272
-	
231	

te (faults 00km)
-
-
23.29
12.13



# **EDB Information Disclosure Requirements Information Templates**

### Schedule 10a

Company Name
Disclosure Date

Disclosure Year (year ended)

Electra Ltd

31 August 2025

31 March 2025

Template for Schedule 10a Prepared 16 February 2024.

	Schedule name
10a	REPORT ON INTERRUPTIONS

#### **Disclosure Template Instructions**

This document forms Schedule 10a to the Electricity Distribution Information Disclosure (Targeted Review 2024) Amendment Determination 2024 [2024] NZCC 2.

The Schedules take the form of templates for use by EDBs when making disclosures under subclause 2.5.1 of the Electricity Distribution Information Disclosure Determination 2012.

#### Company Name and Dates

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate disclosure years in the column headings that show above some of the tables and in labels adjacent to some entry cells. It is also used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2023").

#### Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

#### Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

#### Inserting Additional Rows and Columns

The schedule 10a template may require additional rows to be inserted in tables marked 'include additional rows if needed' or similar. Column A schedule references should not be entered in additional rows, and should be deleted from additional rows that are created by copying and pasting rows that have schedule references.

Additional rows in the schedule 10a template must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals.

#### Description of Calculation References

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry. Cell references refer to the row of the template and not the schedule reference.

Company Name	Electra Ltd
For Year Ended	31 March 2025

his schedule requires raw interruption data for thre disclossure year. SADI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption of part of earlier of the disclosure information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

#### 10a(i): Raw interruption data

Interruption identifier	Circuit location	Sub-network (where applicable)	Feeder(s) affected by interruption	Start date (dd/mm/yyyy	Start time (hh:mm:ss)	End date (dd/mm/yyyy)	End time (hh:mm:ss)	SAIDI value	SAIFI value Number of ICPs interrupted	Planned or unplanned interruption ICP interruption minutes (Class B or C)	Cause	Any explanation to help clarify the context of the interruge the cause is if recorded as 'Other cause'
024-05-20-0286	Paekakariki - 96 Tilley Rd	N/A	2165	01/05/2024	08:05:00	01/05/2024	15:24:00	0.76724	0.00175 82	35998 Planned	Planned interruption	Ames St Paekakariki - 11KV Reconductoring and pole chan
024-07-01-0017	Otaki - 15 Riverbank Rd	N/A	L350	01/07/2024	09:00:00	01/07/2024	14:26:00	0.09727	0.00030 14	4564 Planned	Planned interruption	Atkinson Ave Otaki Beach 400V Reconductoring Stage 1
024-07-01-0016	Levin West - 270 Kawiu Rd	N/A	E156	01/07/2024	14:16:30	01/07/2024	15:58:00	0.00217	0.00002	102 Unplanned	Third party interference	
024-07-01-0026	Paraparaumu West - 11 Arko Pl	N/A	402	01/07/2024	23:23:35	02/07/2024	02:55:14	2.70206	0.01277 599	126778 Unplanned	Defective equipment	
24-08-01-0006	Otaki - 15 Riverbank Rd	N/A	L348	01/08/2024	08:41:00	01/08/2024	16:08:00	0.03811	0.00009 4	1788 Planned	Planned interruption	Miro St, Otaki - Pole & arm replacement
024-09-01-0001	Levin West - 270 Kawiu Rd	N/A	E153	01/09/2024	00:45:54	01/09/2024	01:00:27	0.21740	0.01494 701	10200 Unplanned	Lightning	
024-09-02-0039	Waikanae - 18 Parata St	N/A	652	01/09/2024	13:20:00	01/09/2024	15:40:00	0.14323	0.00102 48	6720 Unplanned	Third party interference	
024-09-03-0071	Levin West - 270 Kawiu Rd	N/A	E148	01/09/2024	01:54:00	01/09/2024	06:34:00	0.04177	0.00015 7	1960 Unplanned	Lightning	
024-09-03-0072	Levin West - 270 Kawiu Rd	N/A	E148	01/09/2024	03:53:00	01/09/2024	05:45:00	0.05004	0.00049 23	2348 Unplanned	Lightning	
024-09-04-0080	Levin West - 270 Kawiu Rd Levin West - 270 Kawiu Rd	N/A	E148 E150	01/09/2024 01/09/2024	04:16:00 07:07:00	01/09/2024 01/09/2024	06:05:00 10:35:00	0.00232	0.00002 1 0.00002 1	109 Unplanned 208 Unplanned	Lightning Lightning	
124-09-04-0082	Levin West - 270 Kawiu Rd	N/A	E150	01/09/2024	07:49:00	01/09/2024	10:35:00	0.20167	0.00121 57	9462 Unplanned	Lightning	
024-09-04-0085	Waikanae - 18 Parata St	N/A	652	01/09/2024	13:20:00	01/09/2024	15:40:00	0.14024	0.00100 47	6580 Unplanned	Vegetation	
24 03 04 0003	Walkanac 10 Farata St	5/5	552	02/03/2024	13.10.00	02/03/2024	13,40.00	0.14024	0.00200	OJOO ORPIANICO	regetation	
024-10-01-0005	Raumati - 133 Matai Rd	N/A	Z212	01/10/2024	08:55:00	01/10/2024	15:33:00	0.05090	0.00013	2388 Planned	Planned interruption	Cnr Poplar Ave & Matai Rd - Replace 11Kv Pole 23610N &
024-10-01-0008	Foxton - 13 Union St	N/A	C2	01/10/2024	10:10:00	01/10/2024	13:35:00	0.02622	0.00013 6	1230 Planned	Planned interruption	250 Hickford Rd, Foxton - Install lightning arrestors at Tx I
24-11-19-0240	Foxton - 13 Union St	N/A	C1	01/11/2024	17:09:00	01/11/2024	20:32:00	0.00433	0.00002	203 Unplanned	Defective equipment	
025-01-02-0013	Otaki - 15 Riverbank Rd	N/A	L348	02/01/2025	13:20:00	02/01/2025	18:08:00	0.00614	0.00002	288 Unplanned	Defective equipment	
025-02-02-0005	Paraparaumu East - 42 Tongariro	N/A	V311	02/02/2025	15:49:00	02/02/2025	16:30:00	0.00175	0.00004 2	82 Unplanned	Unknown	
024-05-02-0038	Levin West - 270 Kawiu Rd		F148	02/05/2024	09:37:00	02/05/2024	14:44:00	0.15704	0.00051 24	7368 Planned		Commenced Schedule for team to install new 11kV prop
024-05-02-0038	Otaki - 15 Riverbank Rd	N/A	L352	02/05/2024	09:37:00	02/05/2024	09:24:00	0.15704	0.00001 24	120 Unplanned	Planned interruption	ROAG
024-05-02-0029	Shannon - 22 Stafford St	N/A	119	02/05/2024	15:27:00	02/05/2024	18:00:00	0.00256	0.00006 3	153 Unplanned	Defective equipment Wildlife	<del> </del>
024-07-02-0032	Otaki - 15 Riverbank Rd	N/A	L350	02/07/2024	09:22:00	02/07/2024	13:45:00	0.07848	0.00030 14	. 3682 Planned	Planned interruption	Atkinson Ave - 400V reconducting
024-09-02-0047	Otaki - 15 Riverbank Rd	N/A	L350	02/09/2024	13:38:00	02/09/2024	14:57:20	0.02197	0.00028 13	1031 Planned	Planned interruption	130 Rangiuru Rd, Otaki - Replace 11Kv xarms
024-09-02-0032	Paraparaumu East - 42 Tongariro	N/A	V318	02/09/2024	07:34:00	02/09/2024	08:39:00	0.00139	0.00002	65 Unplanned	Lightning	
024-10-02-0015	Levin West - 270 Kawiu Rd	N/A	E153	02/10/2024	09:03:00	02/10/2024	13:30:00	0.23901	0.00090 42	11214 Planned	Planned interruption	Replace ABS H298 & 11Kv Pole 33923Y
		,										
025-02-03-0012	Otaki - 15 Riverbank Rd	N/A	L348	03/02/2025	09:25:00	03/02/2025	15:44:00	0.12924	0.00034 16	6064 Planned	Planned interruption	Convent Rd otaki Replace TX structure M27 and 400V rec
25-02-03-0009	Shannon - 22 Stafford St	N/A	119	03/02/2025	06:16:00	03/02/2025	08:00:00	0.00887	0.00009 4	416 Unplanned	Vegetation	
025-03-13-0136	Raumati - 133 Matai Rd	N/A	Z210	03/03/2025	08:11:00	03/03/2025	17:30:00	0.55997	0.00100 47	26273 Planned	Planned interruption	Raumati Rd 400V reconductoring and HV pole changes St
024-04-03-0025	Waikanae - 18 Parata St	N/A	652	03/04/2024	14:13:49	03/04/2024	15:15:00	0.00392	0.00006 3	184 Unplanned	Third party interference	
024-04-03-0030	Shannon - 22 Stafford St	N/A	129	03/04/2024	05:36:00	03/04/2024	09:00:00	0.05218	0.00026 12	2448 Unplanned	Unknown	
024-05-03-0052		N/A	V311 G309	03/05/2024	08:00:00	03/05/2024	15:00:00	0.46548	0.00111 52	21840 Planned	Planned interruption	11kV pole and X-arm changes in Makora Road.
024-05-03-0057	Levin East - 69 Tararua Rd	N/A N/A	G309 149	03/05/2024	10:07:00	03/05/2024	12:54:00	0.02136	0.00013 6	1002 Planned	Planned interruption Wildlife	Commenced Schedule for team to upgrade LV bushing or
024-06-04-0037	Shannon - 22 Stafford St Otaki - 15 Riverbank Rd	N/A	149 L351	03/06/2024	08:32:00	03/06/2024	09:00:00 18:09:00	0.39353	0.00004 2	258 Unplanned 18464 Planned		AND MINISTER BY DEVICE AND AND WELL THE CO.
		N/A										106 Waerenga Rd - Replace 11KV ABS with new ENTEC Se
024-07-03-0054	Levin West - 270 Kawiu Rd	N/A N/A	E151 F153	03/07/2024	09:12:00	03/07/2024	15:19:00 13:20:00	0.57883	0.00158 74	. 27158 Planned 259 Planned	Planned interruption	Kings Dr - Replace TX E265, change arm & replace solid lin
024-09-03-0059	Levin West - 270 Kawiu Rd Foxton - 13 Union St	N/A	E153	03/10/2024	09:01:00	03/10/2024	08:17:00	0.00552	0.00002 1	46241 Unplanned	Defective equipment	CD Farm Rd - 400V Reconducting
024-10-03-0033	Paekakariki - 96 Tillev Rd	N/A	Z167	03/10/2024	20:29:57	03/10/2024	21:33:46.257	0.00816	0.00013 6	383 Unplanned	Unknown	<u> </u>
024-10-03-0045	Otaki - 15 Riverbank Rd	N/A	L349	03/10/2024	04:39:00	03/10/2024	08:09:00	0.00818	0.00015 7	1470 Unplanned	Vegetation	
024-11-03-0028	Paekakariki - 96 Tillev Rd	N/A	2165	03/11/2024	08:10:00	03/11/2024	14:23:00	0.59624	0.00160 75	27975 Planned	Planned interruption	Wellington Rd - 11Kv pole change & reconducting (Stage
025-02-04-0028	Foxton - 13 Union St	N/A	C4	04/02/2025	01:36:16	04/02/2025	05:15:00	0.52680	0.00241 113		Unknown	Tremigration at 11th pore change a reconducting (stage
025-03-04-0027	Shannon - 22 Stafford St	N/A	139	04/03/2025	10:00:00	04/03/2025	14:45:00	0.25512	0.00090 42	11970 Planned	Planned interruption	Manhahao Road, Shannon - Rework @ various sites
024-04-04-0036	Paraparaumu East - 42 Tongariro	N/A	V311	04/04/2024	08:14:00	04/04/2024	13:53:00	0.02890	0.00009 4	1356 Planned	Planned interruption	11KV reconducting
024-04-04-0048	Shannon - 22 Stafford St	N/A	119	04/04/2024	18:18:23	04/04/2024	21:35:29	0.20491	0.00104 49	9614 Unplanned	Lightning	
												Replace Tx W701 due to an oil leak & install new switchge
024-05-04-0076	Paraparaumu East - 42 Tongariro	N/A	V317	04/05/2024	07:32:00	04/05/2024	13:45:00	0.06360	0.00017	2984 Planned	Planned interruption	
024-05-04-0074	Foxton - 13 Union St	N/A	C4	04/05/2024	03:19:04	04/05/2024	06:58:16.94	0.37038	0.00569 267	17378 Unplanned	Defective equipment	
024-07-04-0089	Levin East - 69 Tararua Rd	N/A	G310	04/07/2024	09:06:16	04/07/2024	09:14:49	0.24399	0.02854 1339	11448 Unplanned	Human error	
	Shannon - 22 Stafford St	N/A	149	04/09/2024	10:12:00	04/09/2024	12:15:00		0.00006	369 Planned	Planned interruption	654 Opiki Rd - Install lightning arrestors at Tx B271
		14/5				- 7-07-00-1		0.00786				
024-09-04-0083	Foxton - 13 Union St	N/A	C1	04/09/2024	10:09:00	04/09/2024	12:58:00	0.01081	0.00006 3	507 Planned	Planned interruption	1563 Levin Rd, Foxton - Install lightning arrestors at Tx C1
024-09-04-0083	Foxton - 13 Union St Waikanae - 18 Parata St	N/A N/A	C1 652	04/09/2024	07:31:10	04/09/2024	12:58:00 09:13:45.277	0.01081 0.00437	0.00006 3 0.00004 2	507 Planned 205 Unplanned	Unknown	1563 Levin Rd, Foxton - Install lightning arrestors at Tx CI
024-09-04-0083 024-09-04-0077 024-09-04-0079	Foxton - 13 Union St Waikanae - 18 Parata St Waikanae - 18 Parata St	N/A N/A N/A	652	04/09/2024 04/09/2024	07:31:10 09:39:27	04/09/2024 04/09/2024	12:58:00 09:13:45.277 10:07:29.703	0.01081 0.00437 0.00060	0.00006 3 0.00004 2 0.00002 1	507 Planned 205 Unplanned 28 Unplanned	Unknown Unknown	
024-09-04-0083 024-09-04-0077 024-09-04-0079 024-10-04-0048	Foxton - 13 Union St Waikanae - 18 Parata St Waikanae - 18 Parata St Otaki - 15 Riverbank Rd	N/A	652 L351	04/09/2024 04/09/2024 04/10/2024	07:31:10 09:39:27 08:09:16	04/09/2024 04/09/2024 04/10/2024	12:58:00 09:13:45.277 10:07:29.703 15:46:00	0.01081 0.00437 0.00060 0.69362	0.00006 3 0.00004 2 0.00002 1 0.00179 84	507 Planned 205 Unplanned 28 Unplanned 32444 Planned	Unknown Unknown Planned interruption	Rahui Rd - Replace 11Kv xarms & DDO's at multiple sites
024-09-04-0083 024-09-04-0077 024-09-04-0079 024-10-04-0048 024-11-04-0042	Foxton - 13 Union St Waikanae - 18 Parata St Waikanae - 18 Parata St Otaki - 15 Riverbank Rd Levin West - 270 Kawiu Rd	N/A N/A	652 L351 E148	04/09/2024 04/09/2024 04/10/2024 04/11/2024	07:31:10 09:39:27 08:09:16 08:56:00	04/09/2024 04/09/2024 04/10/2024 04/11/2024	12:58:00 09:13:45:277 10:07:29:703 15:46:00 14:18:00	0.01081 0.00437 0.00060 0.69362 0.24020	0.00006 3 0.00004 2 0.00002 1 0.00179 84 0.00075 35	507 Planned 205 Unplanned 28 Unplanned 3254 Planned 11270 Planned	Unknown Unknown Planned interruption Planned interruption	
024-09-04-0083 024-09-04-0077 024-09-04-0079 024-10-04-0048 024-11-04-0042	Foxton - 13 Union St Waikanae - 18 Parata St Waikanae - 18 Parata St Otaki - 15 Riverbank Rd	N/A	652 L351	04/09/2024 04/09/2024 04/10/2024	07:31:10 09:39:27 08:09:16	04/09/2024 04/09/2024 04/10/2024	12:58:00 09:13:45.277 10:07:29.703 15:46:00	0.01081 0.00437 0.00060 0.69362	0.00006 3 0.00004 2 0.00002 1 0.00179 84	507 Planned 205 Unplanned 28 Unplanned 32444 Planned	Unknown Unknown Planned interruption	Rahui Rd - Replace 11Kv xarms & DDO's at multiple sites Te Whanga Rd - Replace 11Kv Poles
024-09-04-0083 024-09-04-0077 024-09-04-0079 024-10-04-0048 024-11-04-0042	Foxton - 13 Union St Walkanae - 18 Parata St Walkanae - 18 Parata St Otaki - 15 Riverbank Rd Levin West - 270 Kawiu Rd Otaki - 15 Riverbank Rd	N/A N/A	652 L351 E148	04/09/2024 04/09/2024 04/10/2024 04/11/2024 04/11/2024	07:31:10 09:39:27 08:09:16 08:56:00 02:45:52	04/09/2024 04/09/2024 04/10/2024 04/11/2024 04/11/2024	12:58:00 09:13:45.277 10:07:29:703 15:46:00 14:18:00 05:45:00	0.01081 0.00437 0.00060 0.69362 0.24020 0.09821	0.00006 3 0.00004 2 0.00002 1 0.00179 88 0.00075 33 0.00068 32	507 Planned 205 Unplanned 28 Unplanned 3254 Planned 11270 Planned	Unknown Unknown Planned interruption Planned interruption	Rahui Rd - Replace 11Kv xarms & DDO's at multiple sites Te Whanga Rd - Replace 11Kv Poles
024-09-04-0083 024-09-04-0077 024-09-04-0079 024-10-04-0048 024-11-04-0042 024-11-04-0037	Foxton - 13 Union St Walkanae - 18 Parata St Walkanae - 18 Parata St Otaki - 15 Riverbank Rd Levin West - 270 Kawiu Rd Otaki - 15 Riverbank Rd Walkanae - 18 Parata St	N/A N/A	652 L351 E148	04/09/2024 04/09/2024 04/10/2024 04/11/2024 04/11/2024 04/12/2024	07:31:10 09:39:27 08:09:16 08:56:00 02:45:52 08:40:00	04/09/2024 04/09/2024 04/10/2024 04/11/2024 04/11/2024 04/12/2024	12:58:00 09:13:45:277 10:07:29:703 15:46:00 14:18:00 05:45:00	0.01081 0.00437 0.00060 0.69362 0.24020 0.09821	0.00006 3 0.00004 2 0.00002 1 0.00179 84 0.00075 35	507 Planned 205 Unplanned 28 Unplanned 3254 Planned 11270 Planned	Unknown Unknown Planned interruption Planned interruption Wildlife Planned interruption	Rahui Rd - Replace 11Kv xarms & DDD's at multiple sites Te Whanga Rd - Replace 11Kv Poles 11kV Pole replacement and new transformer installation
124-09-04-0083 124-09-04-0077 124-09-04-0079 124-10-04-0048 124-11-04-0042 124-11-04-0037 124-12-04-0025 125-02-05-0052	Foxton - 13 Union St Walkanae - 18 Parata St Walkanae - 18 Parata St Otaki - 15 Riverbank Rd Levin West - 270 Kawiu Rd Otaki - 15 Riverbank Rd	N/A N/A N/A	652 L351 E148 L352	04/09/2024 04/09/2024 04/10/2024 04/11/2024 04/11/2024	07:31:10 09:39:27 08:09:16 08:56:00 02:45:52	04/09/2024 04/09/2024 04/10/2024 04/11/2024 04/11/2024	12:58:00 09:13:45.277 10:07:29:703 15:46:00 14:18:00 05:45:00	0.01081 0.00437 0.00060 0.69362 0.24020 0.09821	0.00006 3 0.00004 2 0.00002 1 0.00002 1 0.00179 848 0.000075 355 0.00068 32	507 Planned 205 Unplanned 28 Unplanned 32544 Planned 11270 Planned 4608 Unplanned	Unknown Unknown Planned interruption Planned interruption Wildlife	Rahui Rd - Replace 11Kv xarms & DDO's at multiple sites Te Whanga Rd - Replace 11Kv Poles 11kV Pole replacement and new transformer installation
124-09-04-0083 124-09-04-0077 124-09-04-0079 124-10-04-0048 124-11-04-0042 124-11-04-0037 124-12-04-0025 125-02-05-0052 125-03-05-0037	Foxton - 13 Union St Walkanee - 18 Parata St Walkanee - 18 Parata St Otaki - 15 Riverbank Rd Levin West - 270 Kaswu Rd Otaki - 15 Riverbank Rd Walkanee - 18 Parata St Otaki - 15 Riverbank Rd Otaki - 15 Riverbank Rd	N/A N/A N/A	652 1351 E148 1352 662 1352	04/09/2024 04/09/2024 04/10/2024 04/11/2024 04/11/2024 04/11/2024 04/12/2024 05/02/2025 05/03/2025	07:31:10 09:39:27 08:09:16 08:56:00 02:45:52 08:40:00 12:26:56 02:36:00	04/09/2024 04/09/2024 04/10/2024 04/11/2024 04/11/2024 04/12/2024 04/12/2024 05/02/2025 05/03/2025	12:58:00 09:13:45.277 10:07:29:703 15:46:00 14:18:00 05:45:00 15:55:00 12:35:31 03:54:06	0.01081 0.00437 0.00060 0.69362 0.24020 0.09821 0.05563 0.02506 0.79465	0.0006 3 0.0006 2 0.00002 1 0.00079 84 0.00075 3 0.00075 3 0.00068 22 0.00013 6 0.00022 137 0.00292 137	507 Planned 205 Unplanned 215 Unplanned 21546 Planned 11270 Planned 4608 Unplanned 4608 Unplanned 4608 Unplanned 1170 Unplanned 1170 Unplanned 1170 Unplanned 37284 Unplanned	Unknown Unknown Planned interruption Planned interruption Wildlife Planned interruption Defective equipment Wildlife	Rahui Rd - Replace 11Kv xarms & DDO's at multiple sites Te Whanga Rd - Replace 11Kv Poles 11KV Pole replacement and new transformer installation Walkanae Rejkorangi Rd, Walkanae - Replace CB200 & ABS 5195, Ins
124-09-04-0083 124-09-04-0077 124-09-04-0079 124-10-04-0048 124-11-04-0042 124-11-04-0037 124-12-04-0025 125-02-05-0052 125-03-05-0037 124-06-05-0046	Foxton - 13 Union 5t Walkanee - 18 Parata 5t Walkanee - 18 Parata 5t Otaki - 15 Riverbank Rd Levin West - 270 Kawlu Rd Otaki - 15 Riverbank Rd Walkanee - 18 Parata 5t Walkanee - 18 Parata 5t	N/A N/A N/A N/A N/A N/A	652 L351 E148 L352 662 L352 L369 652	04/09/2024 04/09/2024 04/09/2024 04/11/2024 04/11/2024 04/12/2024 05/02/2025 05/03/2025 05/06/2024	07:31:10 09:39:27 08:09:16 08:56:00 02:45:52 08:40:00 12:26:56 02:36:00 08:02:00	04/09/2024 04/09/2024 04/10/2024 04/10/2024 04/11/2024 04/11/2024 04/12/2024 05/02/2025 05/03/2025 05/06/2024	12:58:00 09:13:45:277 10:07:29:703 14:18:00 05:45:00 12:35:31 03:54:06 16:10:00	0.01081 0.00437 0.00060 0.69362 0.24020 0.09821 0.05563 0.02506 0.79465	0.00006 3 0.00004 2 0.00002 1 0.00179 84 0.00075 3 0.000	507 Planned 205 Upplanned 218 Upplanned 3254 Planned 31254 Planned 11270 Planned 4608 Upplanned 2610 Planned 37284 Upplanned 37284 Upplanned 37284 Upplanned 55160 Planned	Unknown Unknown Planned interruption Planned interruption Wildlife Planned interruption Defective equipment Wildlife Planned interruption	Rahui Rd - Replace 11Xv sarms & DOO's at multiple sites. Te Whanga Rd - Replace 11Xv Poles 11XV Pole replacement and new transformer installation Walkansa
224-09-04-0081 124-09-04-0083 124-09-04-0083 124-09-04-0077 124-09-04-0079 124-10-04-0048 124-11-04-0042 124-11-04-0042 124-11-04-0025 125-02-05-0052 125-02-05-0052 124-05-0046 124-07-00	Foxton - 13 Union 5t Walkinane - 18 Parista 5t Walkinane - 18 Parista 5t Otaki - 15 Riverbank Rd Citaki - 15 Riverbank Rd Citaki - 15 Riverbank Rd Otaki - 15 Riverbank Rd Walkinane - 18 Parista 5t Otaki - 15 Riverbank Rd Otaki - 15 Riverbank Rd Parista 5t Parista	N/A N/A N/A	652 1351 1248 1352 662 1352 1349 652 V311	04/05/2024 04/05/2024 04/05/2024 04/11/2024 04/11/2024 04/11/2024 04/11/2024 04/12/2024 05/02/2025 05/03/2025 05/05/2024 05/07/2024	07:31:10 09:39:27 08:09:16 08:56:00 02:45:52 08:40:00 12:26:56 02:36:00 08:02:00 09:43:00	04/09/2024 04/09/2024 04/09/2024 04/11/2024 04/11/2024 04/11/2024 05/02/2025 05/03/2025 05/03/2025 05/07/2024	12:58:00 09:13:45:277 10:07:29:703 15:46:00 14:18:00 05:45:00 15:55:00 12:35:31 03:54:06 16:10:00 11:07:00	0.01081 0.00437 0.00060 0.69362 0.24020 0.09821 0.05563 0.02506 0.79465 2.02818 0.00537	0.0006 3 0.0006 2 0.0000 2 1 0.0000 3 1 0.0007 3 0.0007 3 0.0006 3 0.0006 3 0.0006 6 0.0007 1 0.0007 6	507 Planned 205 Unplanned 225 Unplanned 22544 Planned 11270 Planned 4608 Unplanned 4610 Unplanned 4630 Planned 1176 Unplanned 37264 Unplanned 37264 Unplanned 55100 Planned 2521 Unplanned	Unknown Unknown Planned interruption Planned interruption Wildlife Planned interruption Defective equipment Wildlife Planned interruption Unknown	Rahui Rd - Replace 11Kv xarms & DDO's at multiple sites Te Whanga Rd - Replace 11Kv Poles 11KV Pole replacement and new transformer installation Walkanae Rejkorangi Rd, Walkanae - Replace CB200 & ABS 5195, Ins
224-09-04-0083 224-09-04-0079 224-10-04-0079 224-10-04-0048 224-11-04-0042 224-11-04-0037 224-11-04-0037 224-11-04-0037 224-11-04-0037 224-11-04-0037 224-07-05-0052 225-02-05-0052 225-03-05-0047 224-07-05-0113 224-07-05-0113	Foston - 13 Union 51 Walkanae - 18 Parata 51 Walkanae - 18 Parata 52 Otaki - 15 Riverbank Rd Levin West - 20 Foswin Rd Otaki - 15 Riverbank Rd Walkanae - 18 Parata 52 Otaki - 15 Riverbank Rd Otaki - 15 Riverbank Rd Otaki - 15 Riverbank Rd Walkanae - 18 Parata 52 Otaki - 15 Riverbank Rd Walkanae - 18 Parata 52 Sanaron - 23 Safaron 53 Sanaron - 23 Safaron 53 Sanaron - 23 Safaron 55	N/A N/A N/A N/A N/A N/A	652 1351 1248 1352 662 1359 652 1349 652 1791 179	04/09/2024 04/09/2024 04/09/2024 04/11/2024 04/11/2024 04/11/2024 05/02/2025 05/03/2025 05/06/2024 05/07/2024 05/07/2024	07:31:10 09:39:27 08:09:16 08:56:00 02:45:52 08:40:00 12:26:56 02:36:00 08:02:00 09:43:00 19:55:46	04/09/2024 04/09/2024 04/09/2024 04/11/2024 04/11/2024 04/11/2024 04/11/2024 05/02/2025 05/03/2025 05/03/2024 05/07/2024 05/07/2024	12:58:00 09:13:45.277 10:07:29:703 15:46:00 14:18:00 05:45:00 15:55:00 12:35:31 03:54:06 16:10:00 11:07:00 21:51:00	0.01081 0.00437 0.00060 0.69362 0.24020 0.09821 0.05563 0.02506 0.79465 2.02818 0.00537	0.00006 3 0.000004 2 0.000002 1 0.00179 84 0.00075 35 0.000068 32 0.00013 6 0.00075 0.00022 137 0.00132 6 0.0025 132 0.0025 137 0.00320 621	507 Planned 205 Upplanned 218 Upplanned 31544 Planned 11270 Planned 4608 Upplanned 2610 Planned 47176 Upplanned 37284 Upplanned 37284 Upplanned 37284 Upplanned 37284 Upplanned 37384 Upplanned 37384 Upplanned 37384 Upplanned	Unknown Unknown Planned interruption Planned interruption Wildlife Planned interruption Defective equipment Wildlife Planned interruption Unknown Wildlife	Rabuil Rd - Replace 11Kv samm & DOO's at multiple sites.  Te Whanga Rd - Replace 11Kv Poles  11KV Pole replacement and new transformer installation Walkanne  Reikorangi Rd, Walkanae - Replace CB200 & ABS 5195, Instrup 11KV lines for tree removal
1224-09-04-0083 1224-09-04-0083 1224-09-04-0079 1224-10-04-0048 1224-11-04-0042 1224-11-04-0037 1224-11-04-0037 1224-11-04-0037 1224-11-04-0037 1224-11-04-0037 1224-11-04-0037 1224-07-05-0046 1224-07-05-0046 1224-07-05-0129 1224-07-05-0129	Foxton - 13 Union 5t Walkinane - 18 Parinta 5t Walkinane - 18 Parinta 5t Otaki - 18 Riverbank Rd Levin West - 270 Exolusi Id Otaki - 15 Riverbank Rd Walkinane - 18 Parinta 5t Otaki - 15 Riverbank Rd Walkinane - 18 Parinta 5t Otaki - 15 Riverbank Rd Walkinane - 18 Parinta 5t Silverbank Rd Walkinane - 18 Parinta 5t Salverbank Rd Walkinane - 25 Riverbank Rd Walkinane - 25 Salverbank Rd	N/A N/A N/A N/A N/A N/A	652 1351 1248 1352 662 1352 1349 652 V311	04/09/2024 04/09/2024 04/09/2024 04/11/2024 04/11/2024 04/11/2024 05/02/2025 05/03/2025 05/03/2025 05/07/2024 05/07/2024 05/07/2024	07:31:10 09:39:27 08:09:16 08:56:00 02:45:52 08:40:00 11:2:65:66 02:36:00 08:02:00 09:43:00 19:55:46 10:00:00	04/09/2024 04/09/2024 04/09/2024 04/11/2024 04/11/2024 04/11/2024 05/02/2025 05/02/2025 05/03/2025 05/06/2024 05/07/2024 05/07/2024 05/07/2024	1258:00 09:13:45:277 10:07:29:703 15:46:00 14:18:00 05:45:00 15:55:00 15:55:00 15:55:00 16:10:00 11:07:00 11:07:00 12:06:00	0.01081 0.00437 0.00060 0.69362 0.24020 0.09821 0.05563 0.02506 0.79465 2.02818 0.00537 0.00245 0.00245	0.00006 3 0.00006 2 0.00002 1 0.00179 84 0.00075 33 0.00068 32 0.00068 32 0.00013 6 0.00092 137 0.00014 6 199 0.00006 3 0.00006 3	507 Planned 205 Upplanned 218 Upplanned 21546 Planned 11270 Planned 4608 Upplanned 11270 Planned 4608 Upplanned 2610 Planned 1176 Upplanned 1176 Upplanned 1176 Upplanned 1176 Upplanned 1176 Upplanned 1170 Upplanned 1181 Upplanned 1183 Upplanned 1183 Upplanned 1183 Upplanned 1183 Upplanned 1183 Upplanned	Unknown Unknown Planned interruption Planned interruption Planned interruption Wildlife Planned interruption Orfective equipment Wildlife Planned interruption Unknown Wildlife Planned interruption	Rahui Rd - Replace 11Kv xamms & DDO's at multiple sites Te Whanga Rd - Replace 11Kv Poles 11kV Pole replacement and new transformer installation Walkanae Rekorangi Rd, Walkanae - Replace CB200 & ABS 5195, ind drop 11kV lines for tree removal 278 Okuku Rd, Opiki - Install lightning arrestors @ Tx 819
124-09-04-0083 124-09-04-0077 124-09-04-0079 124-09-04-0079 124-10-04-0048 124-11-04-0042 124-11-04-0037 124-12-04-0025 125-02-05-0052 125-03-05-0037 124-06-05-0046 124-07-05-0113 124-07-05-0119	Foston - 13 Union 51 Walkanae - 18 Parata 51 Walkanae - 18 Parata 52 Otaki - 15 Riverbank Rd Levin West - 20 Foswin Rd Otaki - 15 Riverbank Rd Walkanae - 18 Parata 52 Otaki - 15 Riverbank Rd Otaki - 15 Riverbank Rd Otaki - 15 Riverbank Rd Walkanae - 18 Parata 52 Otaki - 15 Riverbank Rd Walkanae - 18 Parata 52 Sanaron - 23 Safaron 53 Sanaron - 23 Safaron 53 Sanaron - 23 Safaron 55	N/A N/A N/A N/A N/A N/A	652 1351 1248 1352 662 1359 652 1349 652 1791 179	04/09/2024 04/09/2024 04/09/2024 04/11/2024 04/11/2024 04/11/2024 05/02/2025 05/03/2025 05/06/2024 05/07/2024 05/07/2024	07:31:10 09:39:27 08:09:16 08:56:00 02:45:52 08:40:00 12:26:56 02:36:00 08:02:00 09:43:00 19:55:46	04/09/2024 04/09/2024 04/09/2024 04/11/2024 04/11/2024 04/11/2024 04/11/2024 05/02/2025 05/03/2025 05/03/2024 05/07/2024 05/07/2024	12:58:00 09:13:45.277 10:07:29:703 15:46:00 14:18:00 05:45:00 15:55:00 12:35:31 03:54:06 16:10:00 11:07:00 21:51:00	0.01081 0.00437 0.00060 0.69362 0.24020 0.09821 0.05563 0.02506 0.79465 2.02818 0.00537	0.00006 3 0.000004 2 0.000002 1 0.00179 84 0.00075 35 0.000068 32 0.00013 6 0.00075 0.00022 137 0.00132 6 0.0025 132 0.0025 137 0.00320 621	507 Planned 205 Upplanned 215 Upplanned 21540 Planned 11270 Planned 6408 Unplanned 2610 Planned 1176 Unplanned 1176 Unplanned 1176 Unplanned 1176 Unplanned 1176 Unplanned 1178 Unplanned 118 Upplanned 119 Upplanned 119 Upplanned 119 Upplanned 137 Blanned 138 Planned 190 Planned	Unknown Unknown Planned interruption Planned interruption Wriddife Planned interruption Defective equipment Wriddife Planned interruption Unknown Wriddife Planned interruption Wriddife Planned interruption Wriddife Planned interruption	Rahuil Rd - Replace 11Kv xamms 8. DOD's at multiple sites Te Whanga Rd - Replace 11Kv Poles Te Whanga Rd - Replace 11Kv Poles TILV Pole replacement and new transformer installation Walkaniae Reikorangi Rd, Walkanae - Replace CB200 8. ABS 5195, ins drop 11Kv limes for tree removal 278 Okuku Rd, Opiki - Install lightning arrestors @ Tx 8193 125 Cummerfield Rd - Install lightning arrestors # Tx 8193 125 Cummerfield Rd - Install lightning arrestors # Tx 8193
224-09-04-0083 224-09-04-0083 224-09-04-0077 224-09-04-0079 224-10-04-0048 224-11-04-0042 224-11-04-0037 224-12-04-0037 224-12-04-0037 224-05-0050 225-03-05-0037 224-05-0046 224-07-05-0113 224-07-05-0113 224-07-05-0119 224-09-05-0099 224-09-05-0099	Foxton - 13 Union 5t Walkanae - 18 Parinta 5t Walkanae - 18 Parinta 5t Otals - 15 Riverbank Rd Levin West - 207 Coxels In Otals - 15 Riverbank Rd Walkanae - 18 Parinta 5t Otals - 15 Riverbank Rd Walkanae - 18 Parinta 5t Otals - 15 Riverbank Rd Walkanae - 18 Parinta 5t Walkanae - 18 Parinta 5t Parinparamur Esst - 42 Tongsirfor Shannon - 22 Stafford 5t Shannon - 22 Stafford 5t Shannon - 23 Stafford 5t	N/A N/A N/A N/A N/A N/A	652 1351 1348 1352 662 1352 1349 652 1349 652 129 119	04/09/2024 04/09/2024 04/10/2024 04/11/2024 04/11/2024 04/11/2024 04/12/2024 05/02/2025 05/03/2025 05/03/2024 05/06/2024 05/07/2024 05/07/2024 05/07/2024	07.31.10 09.39.27 08.09.16 08.56.00 02.45.52 08.40.00 12.26.56 02.36.00 08.02.00 09.43.00 09.43.00 10.95.66 10.00.00 10.49.00 10.49.00	04/09/2024 04/09/2024 04/109/2024 04/10/2024 04/11/2024 04/11/2024 04/12/2024 05/02/2025 05/03/2025 05/06/2024 05/07/2024 05/07/2024 05/07/2024 05/09/2024	12:58:00 09:13:45:277 09:13:45:277 15:46:00 15:46:00 16:55:00 17:35:31 10:54:00 11:35:31 11:30:00 11:35:00 11:35:00 11:35:00 11:35:00 11:35:00 11:35:00	0.01081 0.00437 0.0060 0.69362 0.24020 0.09821 0.05563 0.02506 0.79465 2.02818 0.00537 0.00245 0.00245	0.00006 3 0.00006 2 0.00002 1 0.00179 88 0.00075 3 0.00068 32 0.00013 6 0.00075 3 0.00068 32 0.00068 32 0.00068 32 0.00068 32 0.00068 32 0.00068 32 0.00006 33 0.00006 33 0.00006 33 0.00006 33 0.00006 33 0.00006 33 0.00001 5	507 Planned 205 Upplanned 218 Upplanned 3254 Planned 31549 Planned 4608 Upplanned 4608 Upplanned 32610 Planned 32744 Upplanned 32744 Upplanned 32754 Upplanned 3275 Planned 327 Planned	Unknown  Unknown  Unknown  Unknown  Unknown  Planned interruption  Wildlife  Planned interruption  Unknown  Unknown  Planned interruption  Unknown  Planned interruption  Planned interruption  Planned interruption  Planned interruption  Planned interruption  Planned interruption	Te Whanga Rd - Replace 11kv Poles  11kv Pole replacement and new transformer installation Walkanae  Reikorangi Rd, Walkanae - Replace CB200 & ABS 5195, ins drop 11kv limes for tree removal  278 Okuku Rd, Opiki - Instali lightning arrestors @ Tx 8195
224-09-04-0083 224-09-04-0083 224-09-04-0077 224-09-04-0079 224-10-04-0048 224-10-04-0037 224-10-04-0037 224-10-0037 224-10-0037 224-10-0037 224-05-0052 224-07-05-0113 224-07-05-0129 224-09-05-0009 224-09-05-0009 224-09-05-0009	Footon - 13 Union St. Walkanae - 18 Parata St. Walkanae - 18 Parata St. Otaki - 15 Riverbank Rd. Levin West - 20 Kowaki Md. Otaki - 18 Riverbank Rd. Walkanae - 18 Parata St. Walkanae - 18 Parata St. Walkanae - 18 Parata St. Otaki - 15 Riverbank Rd. Walkanae - 18 Parata St. Parapara-war East - 42 Tongariror Shannon - 22 Stafford St. Shannon - 22 Stafford St. Shannon - 22 Stafford St.	N/A N/A N/A N/A N/A N/A	652 1351 1486 1352 662 1352 1352 1352 1369 652 7311 129 119 129 119 129	0-W09/2024 0-W09/20024 0-W09/20024 0-W10/2024 0-W11/2024 0-W11/2024 0-W11/2024 0-W11/2024 0-W11/2025 0-W09/2025 0-W09/2025 0-W09/2024 0-W09/2024 0-W09/2024 0-W09/2024 0-W09/2024	07:31:10 09:39:27 08:09:16 08:59:00 02:45:52 08:40:00 12:26:56 02:36:00 08:00:00 09:43:00 19:55:46 10:00:00	04/09/2024 04/09/2024 04/19/2024 04/11/2024 04/11/2024 04/11/2024 04/12/2025 05/02/2025 05/03/2025 05/06/2024 05/07/2024 05/07/2024 05/07/2024 05/07/2024	12:58:00 09:13:45:277 109:73:703 15:46:00 14:18:00 14:18:00 15:55:00 12:35:31 03:54:06 16:10:00 11:07:00 21:51:00 12:06:00	0.01081 0.00437 0.00060 0.69362 0.20220 0.09821 0.05563 0.02506 0.79465 2.02818 0.00537 0.00245 0.00246	0.00006 3 0.00006 2 0.000002 1 0.00179 84 0.00075 3 0.00068 32 0.00013 6 0.00222 137 0.01324 621 0.01324 621 0.00016 33 0.00006 3	507 Planned 205 Upplanned 28 Upplanned 31544 Planned 11270 Planned 4608 Upplanned 4608 Upplanned 1176 Upplanned 2610 Planned 1176 Upplanned 37284 Upplanned 59100 Planned 252 Upplanned 155 Upplanned 155 Upplanned 165 Planned 176 Planned 177 Planned	Unknown Unknown Planned interruption Planned interruption Wriddife Planned interruption Defective equipment Wriddife Planned interruption Unknown Wriddife Planned interruption Wriddife Planned interruption Wriddife Planned interruption	Rahuil Rd - Replace 11Kv xamms & DOO's at multiple sites Te Whanga Rd - Replace 11Kv Poles Te Whanga Rd - Replace 11Kv Poles Walkaniae HIV Pole replacement and new transformer installation Walkaniae Reikorangi Rd, Walkaniae - Replace CB200 & ABS 5195, ins drop 11Kv limes for tree removal 278 Okuku Rd, Opiki - Install lightning arrestors @ Tx 81% TS Chummerfield Rd - Install lightning arrestors # Tx 81%

Company Name	Electra Ltd	
For Year Ended	31 March 2025	

This schedule requires raw interruption data for the disclosure year. SADI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruption at a for the disclosure information (as defined in section 1.4 of this TO determination), and so is subject to the assurance report required by section 2.8.

											mation (as defined in section 1.4 of t	,	
7								T					62 Woodleigh Gr Pram Upgrade TX W294 from a 100KVA to 200KVA &
1	2024-12-05-0038	Paraparaumu West - 11 Arko Pl	N/A 402	05/12/2024	08:38:00	05/12/2024	16:01:00	0.56651	0.00128	60	26580 Planned	Planned interruption	fuses to 20Amp
	2024-12-05-0040 2025-03-06-0055	Paraparaumu East - 42 Tongariro	N/A V313 N/A G309	05/12/2024 06/03/2025	10:08:38 08:02:41	05/12/2024	11:45:51.653 16:43:49	0.00413	0.00004	2	194 Unplanned 4169 Planned	Defective equipment Planned interruption	Intersection Arapaepae Rd & Tararua Rd's - Replace 2 x 33Kv Poles
	2025-03-06-0055	Levin East - 69 Tararua Rd Paraparaumu East - 42 Tongariro		06/03/2025	08:02:41	06/03/2025 06/03/2025	15:43:49	0.08886	0.00017	8	19858 Planned	Planned interruption Planned interruption	Valley Rd - Replace Bypass ABS Y14 & 11Kv links Y32 / Y33
	2025-03-06-0057		V/A V313	06/03/2025	08:00:00	06/03/2025	09:25:00	0.42324	0.00167	77	6545 Unplanned	Unknown	valley Ru - Replace bypass Abs 114 & 11RV IIIRS 132 / 133
,	2025-03-06-0068		V/A C2	06/03/2025	21:36:53	06/03/2025	23:45:00	0.02185	0.00104	2/	1025 Unplanned	Unknown	
4 7	2024-04-06-0076	Otaki - 15 Riverbank Rd	V/A 1349	06/04/2024	11:51:00	06/04/2024	13:45:00	0.02103	0.00017	4	301 Unplanned	Lightning	
	2024-05-06-0095	Levin East - 69 Tararua Rd	N/A G313	06/05/2024	09:50:00	06/05/2024	12:14:00	0.01535	0.00011	5	720 Planned	Planned interruption	Ugrade pole mount Tx G106 from 30KVa to 50Kva
	2024-05-06-0105		N/A E148	06/05/2024	13:37:00	06/05/2024	17:20:00	0.00980	0.00006	3	460 Unplanned	Wildlife	
	2024-06-06-0059		N/A 149	06/06/2024	10:19:00	06/06/2024	15:12:46	0.04382	0.00015	7	2056 Planned	Planned interruption	Opiki Rd - Replace 11Kv Poles & xarms
	2024-07-06-0136	Paraparaumu East - 42 Tongariro	V/A V311	06/07/2024	07:05:00	06/07/2024	07:51:00	0.00294	0.00006	3	138 Unplanned	Wildlife	
	2024-08-06-0060		N/A L352	06/08/2024	08:45:22	06/08/2024	10:18:08.777	0.00198	0.00004	2	93 Unplanned	Wildlife	
	2024-09-06-0129	Foxton - 13 Union St	N/A C2	06/09/2024	10:05:00	06/09/2024	12:45:00	0.01705	0.00011	5	800 Planned	Planned interruption	50 Hickford Rd, Foxton - Install lightning arrestors at Tx B345
	2024-09-06-0130	Shannon - 22 Stafford St	N/A 149	06/09/2024	10:15:00	06/09/2024	11:50:00	0.01012	0.00011	5	475 Planned	Planned interruption	64 Ashlea Rd, Tokomaru - Install lightning arrestors at Tx B131
1	2024-09-06-0121		N/A L349	06/09/2024	06:35:08	06/09/2024	07:46:20	0.06072	0.00109	51	2849 Unplanned	Unknown	
1	2024-10-06-0067	Otaki - 15 Riverbank Rd	N/A L349	06/10/2024	05:29:55	06/10/2024	08:09:07	0.08144	0.00051	24	3821 Unplanned	Adverse environment	
4 7								1 1					
4	2025-02-07-0066	Otaki - 15 Riverbank Rd	N/A L349	07/02/2025	09:14:00	07/02/2025	15:56:00	0.01714	0.00004	2	804 Planned	Planned interruption	296 Old main Rd North Otaki Replace 33KV Pole 25597Y and TX struct
1	2025-03-07-0072		N/A 652	07/03/2025	09:00:00	07/03/2025	11:42:00	0.16573	0.00102	48	7776 Planned		Terrace Rd Rikiorangi -Install new 11KV Pole across river
	2024-06-07-0077	Otaki - 15 Riverbank Rd	N/A L351	07/06/2024	09:44:28	07/06/2024	11:00:00	0.00322	0.00004	2	151 Unplanned	Unknown	Control of
	2024-07-07-0152	Otaki - 15 Riverbank Rd	1/A 1352	07/07/2024	09:30:00	07/07/2024	13:26:00	0.03521	0.00015	7	1652 Planned	Planned interruption	Switching 89546A - Otaki oxidation ponds Replace 11KV Cross arms N
	2024-07-07-0132		V/A E153	07/09/2024	05:02:00	07/09/2024	06:58:00	0.86091	0.01492	700	40393 Unplanned	Unknown	
	2024-11-20-0262		N/A 682	07/11/2024	20:48:00	08/11/2024	03:28:00	2.53761	0.02050	962	119062 Unplanned	Third party interference	
4	2025-02-08-0073		N/A L349	08/02/2025	06:46:43	08/02/2025	10:43:00	0.02014	0.00009	4	945 Unplanned	Wildlife	
	2025-02-08-0082		N/A G308	08/02/2025	21:11:47	08/02/2025	23:29:00	0.01170	0.00009	4	549 Unplanned	Unknown	
	2024-05-08-0121		N/A G308	08/05/2024	07:58:42	09/05/2024	02:19:00	0.84066	0.00185	87	39443 Unplanned	Third party interference	
,	2024-06-08-0098		N/A L349	08/06/2024	17:25:38	08/06/2024	18:47:01	0.02319	0.00036	17	1088 Unplanned	Unknown	
	2024-09-08-0156	Levin West - 270 Kawiu Rd	N/A E156	08/09/2024	11:25:13	10/09/2024	16:57:00	0.41073	0.00013	6	19271 Unplanned	Unknown	
	2024-10-09-0113	Shannon - 22 Stafford St	N/A 149	08/10/2024	09:07:00	08/10/2024	15:08:00	0.01539	0.00004	2	722 Planned	Planned interruption	Karaka St, Tokomaru - Replace ABS A146 & arm changes
	2025-02-09-0084	Foxton - 13 Union St	N/A C3	09/02/2025	01:10:06	09/02/2025	06:50:00	1.64869	0.03888	1824	77355 Unplanned	Third party interference	
	2025-02-09-0091	Shannon - 22 Stafford St	N/A 149	09/02/2025	21:15:00	09/02/2025	22:35:00	0.00341	0.00004	2	160 Unplanned	Unknown	
4 7													
	2024-05-07-0117	Levin East - 69 Tararua Rd	N/A G311	09/04/2024	06:30:00	10/04/2024	13:07:00	0.03915	0.00002	1	1837 Planned	Planned interruption	Switching 87920A - Install 11KV Transformer H245 and Install new 11
i	2024-05-09-0137		N/A Z165	09/05/2024	08:04:00	09/05/2024	15:46:00	0.61050	0.00132	62	28644 Planned	Planned interruption	Ames St - 11Kv Reconducting & Pole changes - Stage 2
'	2024-05-09-0132	Waikanae - 18 Parata St	N/A 652	09/05/2024	02:20:35	09/05/2024	04:22:00	0.05693	0.00047	22	2671 Unplanned	Unknown	
	2024-06-11-0143	Otaki - 15 Riverbank Rd	N/A 1351	09/06/2024	09:05:00	09/06/2024	12:25:00	0.36233	0.00181	oe	17000 Planned	Planned interruption	River bank rd - Replace 11KV Cross arms at multiple Sites (Switching-8
	2024-06-09-0109		N/A 149	09/06/2024	18:15:52	09/06/2024	19:58:00	0.00435	0.00004	3	204 Unplanned	Wildlife	inter built to hepate 12th cross units at matter sites (switching of
4 7	2024-00-03-0103	Silamon - 22 Stanord St	149	05/00/2024	10.13.32	05/00/2024	15.38.00	0.00433	0.00004		204 Onplanned	wildine	
,	2024-07-09-0182	Paraparaumu East - 42 Tongariro	V/A V311	09/07/2024	07:50:00	09/07/2024	15:50:00	0.47895	0.00113	53	22472 Planned	Planned interruption	19 Makorae Gr, Otihanger - Install new HV cable, upgrade W504 to 30
	2024-09-09-0166	Levin East - 69 Tararua Rd	N/A G308	09/09/2024	09:42:00	09/09/2024	14:42:00	0.03197	0.00011	5	1500 Planned	Planned interruption	3 Kuku Beach Rd, Ohau - Upgrade conductor & upgrade Tx H78
	2024-09-09-0162	Levin East - 69 Tararua Rd	N/A G308	09/09/2024	05:54:57	09/09/2024	07:00:00	0.00277	0.00004	2	130 Unplanned	Wildlife	
	2024-12-09-0080	Shannon - 22 Stafford St	N/A 119	09/12/2024	08:30:00	09/12/2024	15:30:00	0.25960	0.00062	29	12180 Planned	Planned interruption	Albert Rd - 11Kv arm/pole change & reconducting - Stage 5
1	2024-08-10-0116		N/A L351	10/08/2024	20:53:00	10/08/2024	22:32:00	0.00633	0.00006	3	297 Unplanned	Unknown	
	2024-09-10-0187		N/A L349	10/09/2024	10:20:00	10/09/2024	14:20:00	0.26088	0.00109	51	12240 Planned	Planned interruption	Taylors Rd - Replace 11Kv Xarms & Do Fuses L466
	2024-10-11-0138		N/A V318	10/10/2024	19:39:00	10/10/2024	22:30:00	1.91867	0.03512	1648	90022 Unplanned	Defective equipment	
	2025-02-11-0109	Otaki - 15 Riverbank Rd	N/A L352	11/02/2025	19:01:56	11/02/2025	20:03:00	0.00390	0.00006	3	183 Unplanned	Unknown	
	2024-04-16-0199	Landa Santa CO Tanana Del	1/4	44 (04 (2024	08:33:00	44 (04 (2024	16:26:00	0.16130	0.00034		7568 Planned	Planned interruption	Upgrade 11KV Pole & Hardware. Remove old 11KV Cable & Terminal 11KV Cable and install new ground mount switch gear
	2024-04-16-0199	Levin East - 69 Tararua Rd Foxton - 13 Union St	N/A G308	11/04/2024 11/07/2024	10:10:00	11/04/2024 11/07/2024	14:03:00	0.10130	0.00034	10	233 Planned		Foxton Beach Rd - Replace Tx Structure at Tx C195
,	2024-07-11-0223		N/A C1	11/07/2024	10:00:00	11/07/2024	15:10:00	0.14536	0.00047	22	6820 Planned	Planned interruption Planned interruption	Hickford Rd - Replace ABS B50
	2024-07-11-0233		N/A C1	11/07/2024	11:10:55	11/07/2024	11:29:00	0.00038	0.00002	1	18 Unplanned	Unknown	THERETO NO TREPIDE FOR DOO
4 7	2024 07 11 0220	TOXION 23 OMON SC	V/A	11/07/2024	11.10.33	11/07/1014	11.15.00	0.00030	0.00002	-	10 Onpanico	Onkilowii	
	2024-09-12-0223	Shannon - 22 Stafford St	N/A 149	11/09/2024	08:37:00	11/09/2024	16:30:00	0.06049	0.00013	6	2838 Planned	Planned interruption	Foxton Shannon Rd flood Gates. Replace 33KV Poles and relocate Er
	2024-09-11-0204		N/A L352	11/09/2024	06:21:34	11/09/2024	07:29:00	0.00143	0.00002	1	67 Unplanned	Unknown	
	2024-09-11-0212		N/A G313	11/09/2024	13:39:08	11/09/2024	17:00:00	0.07869	0.00043	20	3692 Unplanned	Defective equipment	
	2024-10-22-0297		N/A E153	11/10/2024	08:30:00	11/10/2024	13:53:00	0.02065	0.00006	3	969 Planned	Planned interruption	Tiro Tiro Rd Levin Replace 11KV ABS H131
	2024-12-11-0105	Levin East - 69 Tararua Rd	N/A G308	11/12/2024	09:00:00	11/12/2024	16:10:00	0.50406	0.00117	55	23650 Planned	Planned interruption	Muhunoa West Rd - 11KV Poles & cross arm changes Stage 1
	I				I			1 7				1	
	2024-12-11-0106	Waikanae - 18 Parata St	N/A 632	11/12/2024	08:02:00	11/12/2024	16:27:00	0.13992	0.00028	13	6565 Planned	Planned interruption	32 Peka Peka Rd Replace ABS P382 install New Entec / Links and tr
	2024-12-11-0109	Otaki - 15 Riverbank Rd	N/A L351	11/12/2024	13:31:38	11/12/2024	17:43:00	0.02142	0.00009	4	1005 Unplanned	Unknown	National Assistance of Manager and Parket and Manager
	2025-03-12-0120		N/A E153	12/03/2025	09:12:00	12/03/2025	15:42:00	0.24105	0.00062	29	11310 Planned	Planned interruption	Mako Mako & Hamaria Rd's - Replace 11Kv xarms at multiple site
	2025-03-12-0124		N/A G308	12/03/2025	12:12:12	12/03/2025	13:47:00 17:01:00	0.05755	0.00062	29	2700 Unplanned	Unknown	
	2024-04-16-0203		N/A 139 N/A C1		14:36:00 06:15:54		17:01:00 07:28:00	0.01236	0.00009	4	580 Unplanned	Unknown Wildlife	
	2024-05-12-0187		N/A C1	12/05/2024	10:08:00	12/05/2024	07:28:00 13:58:00	0.03841	0.00053	25	1802 Unplanned 690 Planned		Oniki Rd - Install lightning arrectors at Tv P265
	2024-07-12-0247		N/A 119	12/07/2024	10:08:00	12/07/2024 12/07/2024	13:58:00	0.01471	0.00006	5	690 Planned 240 Planned	Planned interruption	Opiki Rd - Install lightning arrestors at Tx B265
	2024-07-12-0248		N/A C1	12/07/2024	12:39:00	12/07/2024	13:30:00	0.00512	0.00006	3	153 Planned	Planned interruption	342 Springs Rd, Foxton - Install lightning arrestors at Tx B241
	2024-07-12-0256		N/A C1	12/07/2024		12/08/2024	01:46:00	0.00326	0.00006	3	252 Unplanned	Planned interruption Vegetation	278 Springs Rd, Foxton - Install lightning arrestors at Tx B240
	2024-08-12-0129		N/A L350	12/08/2024	00:06:11 17:26:10	12/08/2024	23:57:34.647	0.00537	0.00009	4	391 Unplanned	Vegetation	
	2024-08-12-0147	Paraparaumu East - 42 Tongariro	7.1	12/08/2024	17:26:10	12/08/2024	23:57:34.647	0.00833	0.00002	2	804 Unplanned		
	2024-08-12-0152		V/A V311	12/08/2024	18:19:06	12/08/2024	22:47:00	0.01714	0.00006	5	804 Unplanned 1570 Unplanned	Defective equipment Vegetation	
	2024-08-13-0168		N/A L352	12/08/2024	08:30:00	12/08/2024	23:10:00 15:37:00	0.03346	0.00011	30	12700 Planned		11KV Reconductoring and pole changes and tree trimming
1	2024-11-12-0135	Paraparaumu East - 42 Tongariro		12/11/2024	20:05:00	12/11/2024	21:02:00	0.27068	0.00386	181	10317 Unplanned	Defective equipment	2214 reconsocioning and pole changes and tree trimming
		r or operaumu case - 42 TONGAMO		12/11/2024	17:44:00	12/11/2024	19:38:00	1.08012	0.00386	699	50678 Unplanned	Defective equipment	
		Paranaraumu Fast - 42 Tongarira											
	2024-11-22-0281	Paraparaumu East - 42 Tongariro			09-00-00	12/12/2024	14:45:00	0.35200	0.00102	48	16560 Planned	Planned interruption	Terrace Rd. Reikoangi - Isolation for tree removal
		Waikanae - 18 Parata St		12/12/2024 12/12/2024	09:00:00 14:09:06	12/12/2024 12/12/2024	14:45:00 16:33:00	0.35295 0.02453	0.00102 0.00017	48	16560 Planned 1151 Unplanned	Planned interruption Defective equipment	Terrace Rd, Reikoangi - Isolation for tree removal

Company Name	Electra Ltd
For Year Ended	31 March 2025

his schedule requires raw interruption data for thre disclossure year. SADI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption of part of earlier of the disclosure information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

, 1												Tane Rd, Opiki - Replace ABS B103 & lightning arrestors at Tx
2025-02-13-0122	Shannon - 22 Stafford St N/A	119	13/02/2025	09:16:00	13/02/2025	14:49:42	0.08534	0.00026 12	4004		Planned interruption	xarm changes
2025-03-13-0144	Otaki - 15 Riverbank Rd N/A	L352	13/03/2025	17:09:34	13/03/2025	18:08:22.227	0.00251	0.00004 2		Unplanned	Wildlife	
2024-04-13-0167	Otaki - 15 Riverbank Rd N/A	L349	13/04/2024	08:04:00	13/04/2024	10:25:00	0.00301	0.00002 1		Unplanned	Defective equipment	
2024-06-13-0166	Raumati - 133 Matai Rd N/A	Z212	13/06/2024	09:05:00	13/06/2024	14:45:00	0.18841	0.00055 26		Planned	Planned interruption	46 Clunie Ave, Raumati - Replace 11kv Pole
2024-07-13-0275	Paraparaumu East - 42 Tongariro N/A	V311	13/07/2024	13:25:21	13/07/2024	14:10:00	0.02481	0.00058 27	1164	Unplanned	Vegetation	
			1								1	Foxton Shannon Rd - Replace 33Kv Pole, Straighten 33Kv pol arrestors at Tx R25
2024-09-13-0241	Shannon - 22 Stafford St N/A	149	13/09/2024	09:08:00	13/09/2024	15:33:00	0.19694	0.00051 24	9240		Planned interruption	arrestors at 1x B25
2024-09-13-0247	Waikanae - 18 Parata St N/A	652	13/09/2024	18:57:19	14/09/2024	12:57:00	0.55037	0.00145 68		Unplanned	Vegetation	
2024-11-13-0164	Levin West - 270 Kawiu Rd N/A	E154	13/11/2024	08:57:00	13/11/2024	18:29:00	1.46295	0.00256 120			Planned interruption	Weraroa Rd - 11Kv Pole change & upgrade PMTX E64 to GM instal new DDO's to repair cable fault later on today
2024-11-13-0166	Paraparaumu East - 42 Tongariro N/A	V311	13/11/2024	10:18:00	13/11/2024	13:06:00	0.48697	0.00290 136		Planned	Planned interruption	instal new DDO's to repair cable fault later on today
2024-11-13-0169	Otaki - 15 Riverbank Rd N/A	L348	13/11/2024	01:05:00	13/11/2024	01:30:00	0.00480	0.00019 9		Unplanned	Defective equipment	
2024-12-13-0174	Paraparaumu East - 42 Tongariro N/A	V317	13/12/2024	08:13:00	13/12/2024	16:07:00	0.01010	0.00002 1		Planned	Planned interruption	33 Tongariro St - Replace defective ABS V10
2024-12-13-0175	Levin East - 69 Tararua Rd N/A	G308	13/12/2024	09:00:00	13/12/2024	14:36:00	0.04297	0.00013 6		Planned	Planned interruption	Nuhunoa West Rd 400V Recondutiring & Arm changes
2024-12-13-0182	Waikanae - 18 Parata St N/A	632	13/12/2024	12:42:52	13/12/2024	14:42:42.9	0.01115	0.00011 5	523	Unplanned	Defective equipment	
2025-01-15-0135	Shannon - 22 Stafford St N/A Froxton - 13 Union St N/A	119	13/12/2024	04:26:00	13/12/2024	06:55:00	0.00953	0.00006 3 0.00558 262			Unknown	
2025-01-14-0113	Levin East - 69 Tararua Rd N/A	G308	14/01/2025	13:03:34	14/01/2025 14/01/2025	15:05:12 17:50:00	0.42226	0.00558 262 0.00011 5			Wildlife	
										Unplanned		
2025-02-14-0126	Shannon - 22 Stafford St N/A	119	14/02/2025	05:59:59	14/02/2025	07:35:00	0.00810	0.00009 4		Unplanned	Wildlife	
2025-03-14-0147	Foxton - 13 Union St N/A	C4	14/03/2025	09:55:38	14/03/2025	10:45:00	0.10056	0.00211 99	4718	Unplanned	Unknown	Old SH 1 South of Pram Replace 11KV Cross arms and Links a
2024-06-14-0176	Paraparaumu East - 42 Tongariro N/A	V319	14/06/2024	09:00:00	14/06/2024	13:00:00	0.08184	0.00034 16	2040	Planned	Planned interruption	Old SH 1 South of Pram Replace 11KV Cross arms and Links a
2024-06-14-0178	Shannon - 22 Stafford St N/A	119	14/06/2024	18:18:38	14/06/2024	19:36:25	0.08184	0.00047 22		Unplanned	Third party interference	Foles
2024-06-14-0188	Otaki - 15 Riverbank Rd N/A	119 L352	14/06/2024	18:18:38	14/06/2024	19:36:25	0.03647	0.00047 22 0.00002 1		Unplanned	Wildlife	1
202-4-07-14-0281	J niverbank no N/A	- JA	1-701/2024	22.01.32	24/07/2024	13.40.00	0.00209	5.00002	98	onpainted	**Hullie	Te Hapia Rd, Te Horo - Replace LV Poles, straighten & restrai
2024-08-14-0188	Otaki - 15 Riverbank Rd N/A	L352	14/08/2024	09:21:00	14/08/2024	23:25:00	0.08994	0.00011 5	4220	Planned	Planned interruption	(Priority 0)
2024-08-14-0196	Otaki - 15 Riverbank Rd N/A	L349	14/08/2024	13:00:15	14/08/2024	18:20:00	0.14141	0.00049 23		Planned	Planned interruption	14 waikawa beach street, manauka transformer replacemet
2024-09-14-0265	Waikanae - 18 Parata St N/A	652	14/09/2024	12:57:00	14/09/2024	14:49:00	0.06385	0.00075 35		Unplanned	Vegetation	The state of the s
2024-10-14-0161	Otaki - 15 Riverbank Rd N/A	L352	14/10/2024	07:55:23	14/10/2024	13:36:00	0.02178	0.00006 3	1022		Defective equipment	
2024-11-14-0185	Otaki - 15 Riverbank Rd N/A	1348	14/11/2024	08:30:00	14/11/2024	15:14:00	0.19804	0.00049 23			Planned interruption	Wairongamai Rd. Otaki - 11Kv Reconducting
2024-12-18-0396	Foxton - 13 Union St N/A	C4	14/12/2024	20:17:00	15/12/2024	03:19:00	1.97815	0.01705 800		Unplanned	Third party interference	
1014 11 10 0330	TOXON 13 SHOUSE NAME		14/11/2024	20.17.00	13/11/1014	03.13.00	1.57015	0.01703	31013	onpunicu .	Time party interierence	Commenced shcedule for team to install lightening arrestors
2024-05-15-0232	Foxton - 13 Union St N/A	C2	15/05/2024	10:02:00	15/05/2024	11:30:00	0.01876	0.00021 10	880	Planned	Planned interruption	Purcell street, Foxton
												Commenced shcedule for team to install lightening arrestors
2024-05-15-0233	Foxton - 13 Union St N/A	C1	15/05/2024	10:12:00	15/05/2024	13:07:00	0.01865	0.00011 5	875	Planned	Planned interruption	Stewart Road, Foxton
2024-07-15-0284	Levin West - 270 Kawiu Rd N/A	E150	15/07/2024	05:26:48	15/07/2024	11:49:45	8.16993	0.02257 1059	383325	Unplanned	Third party interference	
2024-07-15-0292	Levin West - 270 Kawiu Rd N/A	E150	15/07/2024	12:20:00	15/07/2024	14:51:00	0.37011	0.00245 115	17365	Unplanned	Human error	
2024-10-15-0189	Foxton - 13 Union St N/A	C2	15/10/2024	21:15:16	15/10/2024	23:50:00	0.00330	0.00002	155	Unplanned	Unknown	
2024-11-15-0193	Levin East - 69 Tararua Rd N/A	G309	15/11/2024	09:11:00	15/11/2024	13:40:00	0.24080	0.00090 42	11298	Planned	Planned interruption	Kawiu Rd, Levin - Replace defective ABS E143
2024-12-15-0283	Otaki - 15 Riverbank Rd N/A	L349	15/12/2024	17:40:00	15/12/2024	20:20:00	0.04073	0.00026 12	1911	Unplanned	Wildlife	
2025-01-16-0142	Raumati - 133 Matai Rd N/A	Z211	16/01/2025	09:42:00	16/01/2025	16:11:00	0.08291	0.00021 10	3890	Planned	Planned interruption	Poplar Ave Raumati Replace 11KV Pole & Starighten 11KV Po
2025-02-16-0148	Levin West - 270 Kawiu Rd N/A	E153	16/02/2025	19:38:09	16/02/2025	19:53:08	0.22130	0.01477 693	10383	Unplanned	Defective equipment	
2025-03-16-0167	Foxton - 13 Union St N/A	C4	16/03/2025	02:46:00	16/03/2025	05:47:00	3.04638	0.02969 1393			Defective equipment	
2025-03-16-0171	Foxton - 13 Union St N/A	C4	16/03/2025	17:33:45	16/03/2025	19:00:00	0.18048	0.00211 99		Unplanned	Defective equipment	
												Commenced Schedule for team to upgrade TX L3 from 200k
2024-05-16-0248	Levin East - 69 Tararua Rd N/A	G308	16/05/2024	09:15:00	16/05/2024	13:57:00	0.01202	0.00004	564	Planned	Planned interruption	Tatum Park, Levin
2024-06-16-0200	Levin West - 270 Kawiu Rd N/A	E150	16/06/2024	14:45:35	16/06/2024	15:55:49	0.00149	0.00002	70	Unplanned	Unknown	
2024-07-16-0307	Otaki - 15 Riverbank Rd N/A	L348	16/07/2024	09:55:00	16/07/2024	15:11:00	0.02021	0.00006 3	948	Planned	Planned interruption	Old Coach Rd - Replace 30KV Tx M117 & Structure
2024-07-16-0319	Otaki - 15 Riverbank Rd N/A	L349	16/07/2024	17:54:00	16/07/2024	19:09:25	0.67919	0.01324 621	31867	Unplanned	Unknown	
2024-09-16-0271	Otaki - 15 Riverbank Rd N/A	L349	16/09/2024	06:51:04	16/09/2024	08:14:00	0.03005	0.00036 17		Unplanned	Unknown	
2024-09-16-0272	Otaki - 15 Riverbank Rd N/A	L352	16/09/2024	08:10:16	16/09/2024	10:10:00	0.01321	0.00015 7		Unplanned	Defective equipment	
2024-10-16-0202	Waikanae - 18 Parata St N/A	632	16/10/2024	20:45:18	16/10/2024	21:35:00	0.02225	0.00045 21	1044	Unplanned	Wildlife	
2024-11-16-0200	Paekakariki - 96 Tilley Rd N/A	Z165	16/11/2024	09:22:12	16/11/2024	11:05:00	0.18404	0.00179 84	8635	Unplanned	Defective equipment	
2025-01-17-0154	Levin East - 69 Tararua Rd N/A	G308	17/01/2025	09:06:00	17/01/2025	14:31:00	0.02771	0.00009 4	1300	Planned	Planned interruption	Transformer structure/Crossarm changes @ J15 Stage 6 : Mu
2025-03-17-0185	Levin East - 69 Tararua Rd N/A	G313	17/03/2025	09:00:00	17/03/2025	16:06:00	0.26330	0.00062 29			Planned interruption	Muhunoa West Rd, Ohau - Resag 11Kv line & Replace 11Kv x
2025-03-17-0179	Foxton - 13 Union St N/A	C4	17/03/2025	05:13:00	17/03/2025	05:53:00	0.29242	0.00731 343	13720		Third party interference	
2024-04-18-0228	Foxton - 13 Union St N/A	C4	17/04/2024	09:37:00	17/04/2024	20:04:00	0.18709	0.00030 14	8778	Planned	Planned interruption	Replace 11KV Pole & Hardware Install new ABS & DOF
												Commenced schedule for team to install lightening arrestor
	Foxton - 13 Union St N/A	ica.	17/05/2024	09:52:49	17/05/2024	11:52:00	0.07153	0.00062 29	3356		Planned interruption	Foxton
2024-05-17-0260		CZ				14:31:00		0.00009 4		Planned	Planned interruption	624 Kere Kere Rd, Foxton - Replace ABS E231
2024-05-17-0260 2024-06-17-0214	Foxton - 13 Union St N/A	C1	17/06/2024	09:43:00	17/06/2024		0.02455					
2024-05-17-0260 2024-06-17-0214 2024-06-17-0206	Foxton - 13 Union St         N/A           Otaki - 15 Riverbank Rd         N/A	C1 L352	17/06/2024 17/06/2024	06:27:09	17/06/2024	08:02:13.22	0.00810	0.00009 4	380	Unplanned	Wildlife	
2024-05-17-0260 2024-06-17-0214 2024-06-17-0206 2024-06-17-0217	Foxton - 13 Union St         N/A           Otaki - 15 Riverbank Rd         N/A           Levin West - 270 Kawiu Rd         N/A	E154	17/06/2024 17/06/2024 17/06/2024	06:27:09 09:42:00	17/06/2024 17/06/2024	08:02:13.22 13:17:00	0.00810 0.50406	0.00009 4 0.00234 110	380 23650	Unplanned	Defective equipment	
2024-05-17-0260 2024-06-17-0214 2024-06-17-0206 2024-06-17-0217 2024-07-17-0333	Foxton - 13 Union St N/A Otaki - 15 Riverbank Rd N/A Levin West - 270 Kawiu Rd N/A Otaki - 15 Riverbank Rd N/A	E154 L349	17/06/2024 17/06/2024 17/06/2024 17/07/2024	06:27:09 09:42:00 00:30:00	17/06/2024 17/06/2024 17/07/2024	08:02:13.22 13:17:00 05:08:00	0.00810 0.50406 0.00593	0.00009         4           0.00234         110           0.00002         1	1 380 23650 278	Unplanned Unplanned	Defective equipment Defective equipment	
2024-05-17-0260 2024-06-17-0214 2024-06-17-0206 2024-06-17-0217 2024-07-17-0333 2024-08-17-0235	Foxton - 13 Union St	E154 L349 E153	17/06/2024 17/06/2024 17/06/2024 17/07/2024 17/08/2024	06:27:09 09:42:00 00:30:00 13:41:20	17/06/2024 17/06/2024 17/07/2024 17/08/2024	08:02:13.22 13:17:00 05:08:00 15:05:00	0.00810 0.50406 0.00593 0.00158	0.00009 4 0.00234 110 0.00002 1 0.00002 1	23650 278 74	Unplanned Unplanned Unplanned	Defective equipment Defective equipment Unknown	
2024-05-17-0260 2024-06-17-0214 2024-06-17-0206 2024-06-17-0217 2024-07-17-0333	Foxton - 13 Union St N/A Otaki - 15 Riverbank Rd N/A Levin West - 270 Kawiu Rd N/A Otaki - 15 Riverbank Rd N/A	E154 L349	17/06/2024 17/06/2024 17/06/2024 17/07/2024	06:27:09 09:42:00 00:30:00	17/06/2024 17/06/2024 17/07/2024	08:02:13.22 13:17:00 05:08:00	0.00810 0.50406 0.00593	0.00009         4           0.00234         110           0.00002         1	23650 278 74	Unplanned Unplanned	Defective equipment Defective equipment	
2024-05-17-0260 2024-06-17-0214 2024-06-17-0206 2024-06-17-0217 2024-07-17-0333 2024-08-17-0235 2024-08-21-0326	Featon - 13 Union St	E154 L349 E153	17/06/2024 17/06/2024 17/06/2024 17/07/2024 17/08/2024 17/08/2024	06:27:09 09:42:00 00:30:00 13:41:20 16:11:00	17/06/2024 17/06/2024 17/07/2024 17/08/2024 17/08/2024	08:02:13.22 13:17:00 05:08:00 15:05:00 18:15:00	0.00810 0.50406 0.00593 0.00158 0.01057	0.00009 4 0.00234 110 0.00002 1 0.00002 1 0.00002 4	380 23650 278 74 496	Unplanned Unplanned Unplanned Unplanned	Defective equipment Defective equipment Unknown Unknown	
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2024-05-17-0260 2024-05-17-0214 2024-06-17-0206 2024-06-17-0207 2024-05-17-0217 2024-07-17-0333 2024-08-17-0235 2024-08-17-0212 2024-10-17-0212 2024-10-17-0235	Featon - 13 Union St	E154 L349 E153 119 C4 402	17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/07/2024 17/08/2024 17/08/2024 17/10/2024 17/10/2024	06:27:09 09:42:00 00:30:00 13:41:20 16:11:00 10:45:00 08:10:00	17/06/2024 17/06/2024 17/07/2024 17/08/2024 17/08/2024 17/10/2024 17/10/2024	08:02:13.22 13:17:00 05:08:00 15:05:00 18:15:00 15:18:00 16:06:00	0.00810 0.50406 0.00593 0.00158 0.01057 0.01746	0.00009 4 0.00234 1100 0.00002 1 0.00002 1 0.00009 4 0.00006 3 0.00006 3	380 23650 278 74 496 819	Unplanned Unplanned Unplanned Unplanned Planned Planned Planned	Defective equipment Defective equipment Unknown Unknown Planned interruption Planned interruption	Switching 90479A - 312 Mobilit Rd Footon Replace transfor Fredrick St - Instal new ENTEC W162 with isolating links
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2024-05-17-0260 2024-06-17-0214 2024-06-17-0216 2024-06-17-0217 2024-07-17-0217 2024-07-17-0235 2024-08-21-0326 2024-08-21-0326 2024-10-17-0325 2024-10-17-0325 2024-10-17-0325 2024-10-17-0325 2024-10-17-0325 2024-10-17-0326	Featon - 13 Union St	E154 1349 E153 119 C4 402 622 E153 E150 G308	17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/08/2024 17/08/2024 17/08/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024	06:27:09 09:42:00 00:30:00 13:41:20 16:11:00 10:45:00 08:10:00 23:52:00 11:45:00 08:41:01 09:00:00	17/06/2024 17/06/2024 17/06/2024 17/08/2024 17/08/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024	08.02:13.22 13:17:00 05.08:00 15:05:00 18:15:00 15:18:00 16:06:00 00:50:00 12:04:00 15:37:00 15:33:00	0.00810 0.50406 0.00593 0.00158 0.01057 0.01746 0.42162 0.08406 0.14578 0.12413	0.00009 4 0.00024 110 0.00027 1 0.000007 1 0.000007 1 0.000009 4 0.000009 42 0.00009 42 0.00014 68 0.00015 68 0.00017 360 0.00017 360	380 236505 278 74 496 819 19782 3344 6840 5824	Unplanned Unplanned Unplanned Unplanned Unplanned Planned Planned Planned Planned Planned Planned Planned Planned	Defective equipment Defective equipment Unknown Unknown Planned interruption Planned interruption Unknown Defective equipment Planned interruption Planned interruption Planned interruption Planned interruption	Fredrick St - Instal new ENTEC W162 with isolating links
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2024-05-17-0260 2024-05-17-0260 2024-05-17-0260 2024-05-17-0206 2024-05-17-0206 2024-05-17-0233 2024-05-17-0233 2024-05-17-0235 2024-05-17-0235 2024-10-17-0212 2024-10-17-0212 2024-10-17-0205 2024-10-17-0206 2024-10-17-0206 2024-11-17-0206 2024-11-17-0206 2025-11-16-01-08	Facton - 13 Union St	E154 L349 E133 L19 C4 402 622 E133 E150 G308 622 V331	17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/08/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024	06:27:09 09:42:00 00:30:00 13:41:20 16:11:00 10:45:00 08:10:00 23:52:00 11:45:00 08:41:01 09:00:00 14:24:00 14:22:00	17/06/2024 17/06/2024 17/06/2024 17/08/2024 17/08/2024 17/108/2024 17/10/2024 18/10/2024 17/10/2024 17/10/2024 17/10/2024 17/12/2024 17/12/2024 17/12/2024	08.02:13.22 133.7:00 05.08:00 15.05:00 18:15:00 15:18:00 15:06:00 10:06:00 12:04:00 15:33:00 17:30:00 15:33:00	0.00810 0.50406 0.00593 0.00158 0.01057 0.01746 0.42162 0.08406 0.12457 0.12413 0.46069 1.22630 0.00558	0.00000 4 0.00024 110 0.00027 1 0.000007 1 0.000007 4 0.000009 4 0.000009 42 0.000009 42 0.00009 42 0.00009 42 0.00009 42 0.00009 42 0.00017 360 0.00017 55 0.00017 55	380 236505 278 278 74 496 819 19782 3944 68640 6840 5524 21615 57537 262	Unplanned Unplanned Unplanned Unplanned Planned Planned Planned Planned Planned Unplanned Unplanned Unplanned Unplanned Unplanned Unplanned Unplanned	Defective equipment Defective equipment Unknown Unknown Planned interruption Planned interruption Official interruption Defective equipment Planned interruption Planned interruption Planned interruption Wildlife Wildlife	Fredrick St Instal new ENTEC W162 wilth isolating links  CNR Koputaroa Rd & SH1, Levin - Remove ABS F208 & Section  Muhunoa West Rd - 11Kv xarm chnages & 400V reconduction
2004-05-17-0260 2004-05-17-0214 2004-05-17-0214 2004-05-17-0216 2004-05-17-0216 2004-05-17-0215 2004-07-17-0333 2004-05-17-0235 2004-05-17-0235 2004-05-17-0212 2004-10-17-0212 2004-10-17-0212 2004-10-17-0212 2004-10-17-0212 2004-10-17-0215 2004-10-17-0215 2004-10-17-0216 2004-10-17-0216 2004-10-17-0216 2004-10-17-061 2004-10-17-061 2005-01-16-0148 2005-01-16-0148	Featon - 33 Union St N/A Olasi - 15 Riverbank Rd N/A UNIA UNIA UNIA Olasi - 15 Riverbank Rd N/A Olasi - 15 Riverbank Rd N/A Olasi - 15 Riverbank Rd N/A Shannon - 22 Stafford St N/A Shannon - 22 Stafford St N/A Featon - 13 Union St N/A Paraphraiman West - 11 Anho Pi N/A Walkamare - 18 Parata St N/A Levin West - 270 Kawlu Rd N/A Levin West - 270 Kawlu Rd N/A Univin Staff - 270 Kawlu Rd N/A Univin Staff - 270 Kawlu Rd N/A Walkamae - 18 Parata St N/A Paraphraiman Est - 42 Tongarrd N/A Walkamae - 18 Parata St N/A	E155 1389 E153 119 C4 407 622 E150 6308 622 V311 6322	17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/16/2024 17/16/2024 17/16/2024 17/16/2024 17/16/2024 17/16/2024 17/16/2024 17/16/2024 17/16/2024 17/16/2024 17/16/2024	06:27:09 09:42:00 09:42:00 09:30:00 13:41:20 16:11:00 10:45:00 08:10:00 08:41:01 10:45:00 08:41:01 09:00:00 15:44:00 14:27:00 08:40:00	17/06/2024 17/06/2024 17/06/2024 17/08/2024 17/08/2024 17/08/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 18/10/2024 17/10/2024 18/10/2024	08:02:13:22 13:17:00 05:08:00 15:05:00 15:05:00 15:18:00 16:06:00 00:50:00 12:04:00 15:37:00 15:33:00 17:30:00 13:35:00	0.00810 0.50406 0.00593 0.00158 0.01057 0.01746 0.42162 0.08406 0.14578 0.12413 0.46069 1.22630 0.00558	0.00009 4 0.00234 2100 0.00022 1 0.00002 1 0.00002 4 0.00006 3 0.00096 42 0.00096 42 0.000767 360 0.00077 360 0.00048 11164 0.00018 11164 0.00008 12 0.00018 11164	3880 22650 278 74 496 819 197823 3304 6840 58242 21615 57337 262 21334	Unplanned Unplanned Unplanned Unplanned Unplanned Planned Planned Planned Planned Planned Unplanned Unplanned Unplanned Unplanned Unplanned Unplanned Planned Unplanned	Defective equipment Defective equipment Unknown Unknown Planned interruption June of the planned interruption June of the planned interruption Unknown Planned interruption Planned interruption Planned interruption Lightning Wildlife Wildlife	Fredrick St Instal new ENTEC W162 wilth isolating links  CNR Koputaroa Rd & SH1, Levin - Remove ABS F208 & Section  Muhunoa West Rd - 11Kv xarm chnages & 400V reconduction
2024-05-17-0260 2024-06-17-0214 2024-06-17-0216 2024-06-17-0216 2024-06-17-0217 2024-07-17-0233 2024-08-17-0235 2024-08-17-0235 2024-08-17-0235 2024-08-17-0215 2024-10-17-0212 2024-10-17-0215 2024-10-17-0215 2024-10-17-0215 2024-10-17-0215 2024-10-17-0215 2024-10-17-0215 2024-10-17-0215 2025-10-16-0148 2025-01-16-0148 2025-01-16-0148 2025-01-16-0148	Facton - 13 Union St	E154 L349 E133 L19 C4 402 622 E133 E150 G308 622 V311 632 L331	17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024	0627799 09-42:00 0030:00 13-41:20 16-11:00 10-45:00 08:10:00 23-32:00 11-45:00 08-41:01 09:00:00 14-22:00 08-40:00 08-40:00 09:00:00	17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/08/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/11/2024 17/11/2024 17/11/2024 18/01/2024 18/01/2025 18/01/2025	08.02.13.22 13.17.00 05.08.00 15.05.00 15.05.00 15.18.00 15.18.00 15.00 15.18.00 15.20 15.37.00	0.00810 0.50406 0.00593 0.00158 0.01057 0.1157 0.42162 0.08406 0.14578 0.12413 0.46069 1.22630 0.29464 0.0853	0.00000 4 0.00034 110 0.00002 11 0.00002 1 0.00000 4 0.00000 4 0.00000 42 0.00000 42 0.00000 42 0.00015 58 0.00017 350 0.00017 55 0.00001 116 0.00000 4	380 22650 2278 278 278 278 279 289 289 299 299 299 299 299 299 299 29	Unplanned Unplanned Unplanned Unplanned Unplanned Planned Planned Planned Planned Unplanned Unplanned Unplanned Unplanned Unplanned Planned Planned Unplanned Unplanned Unplanned Unplanned	Defective equipment Defective equipment Unknown Unknown Planned interruption Planned interruption Unknown Defective equipment Planned interruption Planned interruption Planned interruption Unknown Planned interruption Unknown Wildlife Planned interruption Unknown Unknown Unknown	Tredrick St. Instal new ENTEC W162 wilth isolating links  CNR Koputaroa Rd & SH1, Levin - Remove ABS F208 & Section  Muhunoa West Rd - 11Kv xarm chnages & 400V reconduction  Ngarara Rd Walkanae 11KV Reconductoring and pole change.
2004-05-17-0260 2004-05-17-0214 2004-05-17-0214 2004-05-17-0216 2004-05-17-0216 2004-05-17-0215 2004-07-17-0333 2004-05-17-0235 2004-05-17-0235 2004-05-17-0212 2004-10-17-0212 2004-10-17-0212 2004-10-17-0212 2004-10-17-0212 2004-10-17-0215 2004-10-17-0215 2004-10-17-0216 2004-10-17-0216 2004-10-17-0216 2004-10-17-061 2004-10-17-061 2005-01-16-0148 2005-01-16-0148	Featon - 33 Union St N/A Olasi - 15 Riverbank Rd N/A UNIA UNIA UNIA Olasi - 15 Riverbank Rd N/A Olasi - 15 Riverbank Rd N/A Olasi - 15 Riverbank Rd N/A Shannon - 22 Stafford St N/A Shannon - 22 Stafford St N/A Featon - 13 Union St N/A Paraphraiman West - 11 Anho Pi N/A Walkamare - 18 Parata St N/A Levin West - 270 Kawlu Rd N/A Levin West - 270 Kawlu Rd N/A Univin Staff - 270 Kawlu Rd N/A Univin Staff - 270 Kawlu Rd N/A Walkamae - 18 Parata St N/A Paraphraiman Est - 42 Tongarrd N/A Walkamae - 18 Parata St N/A	E155 1389 E153 119 C4 407 622 E150 6308 622 V311 6322	17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/06/2024 17/16/2024 17/16/2024 17/16/2024 17/16/2024 17/16/2024 17/16/2024 17/16/2024 17/16/2024 17/16/2024 17/16/2024 17/16/2024	06:27:09 09:42:00 09:42:00 09:30:00 13:41:20 16:11:00 10:45:00 08:10:00 08:41:01 10:45:00 08:41:01 09:00:00 15:44:00 14:27:00 08:40:00	17/06/2024 17/06/2024 17/06/2024 17/08/2024 17/08/2024 17/08/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 17/10/2024 18/10/2024 17/10/2024 18/10/2024	08:02:13:22 13:17:00 05:08:00 15:05:00 15:05:00 15:18:00 16:06:00 00:50:00 12:04:00 15:37:00 15:33:00 17:30:00 13:35:00	0.00810 0.50406 0.00593 0.00158 0.01057 0.01746 0.42162 0.08406 0.14578 0.12413 0.46069 1.22630 0.00558	0.00009 4 0.00234 2100 0.00022 1 0.00002 1 0.00002 4 0.00006 3 0.00096 42 0.00096 42 0.000767 360 0.00077 360 0.00048 11164 0.00018 11164 0.00008 12 0.00018 11164	3880 22650 278 74 496 819 197823 3304 6840 58242 21615 57337 262 21334	Unplanned Unplanned Unplanned Unplanned Unplanned Unplanned Planned Planned Planned Planned Planned Unplanned Unplanned Unplanned Planned Unplanned Unplanned Unplanned Unplanned Unplanned Unplanned Unplanned	Defective equipment Defective equipment Unknown Unknown Planned interruption June of the planned interruption June of the planned interruption Unknown Planned interruption Planned interruption Planned interruption Lightning Wildlife Wildlife	Fredrick St - Instal new ENTEC W162 wiith isolating links  CNR Koputaroa Rd & SH1, Levin - Remove ABS F208 & Section

Company Name	Electra Ltd
For Year Ended	31 March 2025

his schedule requires raw interruption data for thre disclossure year. SADI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption of part of earlier of the disclosure information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

024-10-18-0251	Otaki - 15 Riverbank Rd	/A L352	18/10/2024	07:38:00	18/10/2024	14:44:09	0.18291	0.00049	3 8582	Planned	Planned interruption	Hautere Cross Rd - Replace HV Pole & 400V Reconducting
024-10-22-0294 V		/A 622	18/10/2024	04:18:00	18/10/2024	05:45:00	0.07602	0.00087		Unplanned	Unknown	
024-11-18-0214	Shannon - 22 Stafford St	/A 119	18/11/2024	08:45:00	18/11/2024	14:39:00	0.21880	0.00062 2		Planned	Planned interruption	Albert Rd, Tokomaru - 11Kv arm change & reconducting at varie
		/A Z210	18/11/2024	09:48:57	18/11/2024	10:24:00	0.68876	0.01965 92		Unplanned	Unknown	
024-11-18-0224	Otaki - 15 Riverbank Rd	/A L351	18/11/2024	10:29:00	18/11/2024	13:50:00	0.00428	0.00002		Unplanned	Unknown	
025-01-17-0158 F	Paraparaumu East - 42 Tongariro	/A V313	18/12/2024	08:07:00	18/12/2024	14:51:00	0.49941	0.00124		Planned	Planned interruption	Ruapehu St Pram Replace 33KV & 11KV Cross arms Multiple si
		/A 672	18/12/2024	19:33:22	18/12/2024	21:15:00	0.14003	0.00149		Unplanned	Defective equipment	
025-01-19-0175 F	Paraparaumu East - 42 Tongariro I	/A V311	19/01/2025	23:01:24	19/01/2025	23:39:16.127	0.00171	0.00009	4 80	Unplanned	Wildlife	
025-02-19-0191 F	Foxton - 13 Union St	/A C1	19/02/2025	22:35:54	20/02/2025	00:15:00	0.01057	0.00011	5 496	Unplanned	Unknown	
025-03-19-0214 V	Waikanae - 18 Parata St	/A 632	19/03/2025	08:03:00	19/03/2025	14:10:01	0.20337	0.00055	6 9542	Planned	Planned interruption	Ngarara Rd, Waikanae - 11Kv reconducting, HV Pole changes (
			,,,,,		.,,							Commenced Switching Schedule for team to replace TX Q15 S
024-04-19-0235	Otaki - 15 Riverbank Rd	/A L352	19/04/2024	09:25:00	19/04/2024	14:25:00	0.01279	0.00004	2 600	Planned	Planned interruption	Horo, sims Road
024-08-19-0267 F	Foxton - 13 Union St	/A C4	19/08/2024	15:47:19	19/08/2024	19:28:18.677	0.00471	0.00002	1 221	Unplanned	Human error	
												Switching 90368 Main Rd North Otaki Replace 11KV Cross arm
024-09-19-0344	Otaki - 15 Riverbank Rd	/A L349	19/09/2024	08:52:00	19/09/2024	11:25:00	0.00652	0.00004	2 306	Planned	Planned interruption	Structure
												L
024-09-19-0347	Shannon - 22 Stafford St	/A 119	19/09/2024	10:40:00	19/09/2024	15:40:00 14:35:00	0.01918	0.00006		Planned	Planned interruption	Switching 91392A 432 Makaru Rd Tokomaru Replace TX Struct Puketea St - Replace 11Ky xarms at various sites
024-11-19-0234		/A 119	19/11/2024	09:17:00	19/11/2024		0.12200	0.00038		Planned	Planned interruption	The second secon
	Otaki - 15 Riverbank Rd	/A L350	19/11/2024	09:30:00	19/11/2024	15:25:00	0.03026	0.00009		Planned		50 Rangiuru Rd - Tree work
		/A V313	19/11/2024	05:29:23	19/11/2024	07:19:47	0.11531	0.00104 4		Unplanned	Wildlife	
	Paraparaumu East - 42 Tongariro		19/11/2024	18:56:05	19/11/2024	20:01:20	0.60634	0.00929 43		Unplanned	Defective equipment	
	Levin East - 69 Tararua Rd	/A G311	19/12/2024	09:15:00	19/12/2024	13:42:13	0.39298	0.00147		Planned		Weraroa Rd - Replace defective 112Kv ABS H141
		/A Z167	20/02/2025	15:31:14	20/02/2025	17:16:00	0.00669	0.00006		Unplanned	Unknown	
025-03-24-0280 F		/A Z211	20/03/2025	09:00:00	20/03/2025	16:00:00	0.08952	0.00021		Planned	Planned interruption	Switching 94489 - 120 Matai Rd Raumati Replace 11KV Pole: 35
024-05-21-0313	Levin East - 69 Tararua Rd	/A G309	20/05/2024	17:30:00	20/05/2024	18:30:00	0.00128	0.00002	1 60			Arapaepae Rd Isolated TX D184 to safely Replace 400V Fuses
024-06-20-0257 L		/A E153	20/06/2024	09:22:00	20/06/2024	11:47:00	0.01236	0.00009		Planned		Hokio Sands Rd - Replace Tx J95
		/A L348	20/06/2024	09:20:00	20/06/2024	14:20:00	0.03197	0.00011		Planned	Planned interruption	Waiorongomai Rd, Otaki
024-06-20-0263		/A E153	20/06/2024	12:59:00	20/06/2024	14:59:00	0.00767	0.00006		Planned	Planned interruption	398 Hokio Sand Road Levin - Upgrade transformer J83 to 30 k
024-06-20-0256	Shannon - 22 Stafford St	/A 119	20/06/2024	09:16:43	20/06/2024	16:07:29	0.19261	0.00047	2 9037	Unplanned	Third party interference	
024-09-20-0365	Shannon - 22 Stafford St	/A 149	20/09/2024	09:21:00	20/09/2024	15:23:00	0.24689	0.00068		Planned	Planned interruption	Union St, Foxton - Replace 11Kv & 400V arms at Various sites
024-11-20-0259 L	Levin East - 69 Tararua Rd	/A G308	20/11/2024	09:30:00	20/11/2024	14:52:34	0.95409	0.00318 14	9 44765	Planned		Kuku West Rd - Replace defective ABS H73
024-11-20-0268 F	Raumati - 133 Matai Rd	/A Z211	20/11/2024	10:46:00	20/11/2024	16:38:00	0.00742	0.00002		Planned	Planned interruption	Paddock outside Paekakariki Sub - Replace defective ABS Z185
024-11-22-0282	Otaki - 15 Riverbank Rd	/A L349	20/11/2024	09:21:00	20/11/2024	09:25:00	0.05618	0.01405 65	9 2636	Unplanned	Defective equipment	
024-12-20-0413	Waikanae - 18 Parata St	/A 652	20/12/2024	07:44:18	20/12/2024	08:55:00	0.00603	0.00009	4 283	Unplanned	Third party interference	
025-01-21-0180 F	Foxton - 13 Union St	/A C1	21/01/2025	07:00:00	21/01/2025	08:06:00	0.00422	0.00006		Unplanned	Unknown	
025-02-21-0211	Levin West - 270 Kawiu Rd	/A E151	21/02/2025	09:56:00	21/02/2025	13:37:00	0.08007	0.00036	7 3757	Planned	Planned interruption	40 Gordan PI - Replace Tx E269
025-02-21-0212	Otaki - 15 Riverbank Rd	/A L351	21/02/2025	10:00:00	21/02/2025	14:12:00	0.03223	0.00013	6 1512	Planned	Planned interruption	Rahui Rd - 400V xarms & replace Lv conductor
025-02-21-0220 L		/A E153	21/02/2025	17:45:00	21/02/2025	19:19:00	0.00601	0.0006		Unplanned	Defective equipment	·
025-03-21-0252 F	Foxton - 13 Union St	/A C4	21/03/2025	09:00:00	21/03/2025	14:30:00	0.09143	0.00028		Unplanned	Third party interference	
025-03-21-0265 F	Paraparaumu East - 42 Tongariro I	/A V313	21/03/2025	23:30:38	22/03/2025	01:30:00	0.13694	0.00136		Unplanned	Defective equipment	
		/A L351	21/05/2024	09:19:00	21/05/2024	14:33:00	0.01338	0.00004		Planned	Planned interruption	413 Rahui Rd - Replace 11Kv Tx & structure L189
024-05-21-0306 F	Foxton - 13 Union St	/A C?	21/05/2024	10:02:00	21/05/2024	10:58:00	0.00835	0.00015		Planned	Planned interruption	211 Avenue Rd - Install lightning arrestors @ Tx C183
024-05-21-0314	Shannon - 22 Stafford St	/A 139	21/05/2024	09:47:44	22/05/2024	14:37:00	0.07372	0.00004		Unplanned	Adverse weather	
		/A 1352	21/05/2024	19:00:00	21/05/2024	20:20:00	0.05627	0.00070		Unplanned	Defective equipment	
024-05-30-0487		/A 119	21/05/2024	07:40:35	21/05/2024	13:43:00	0.36233	0.00234 11		Unplanned	Defective equipment	
		,										Switching 89376A - 10 Moana St Otaki - Replace 11KV Cross and
024-06-21-0280	Otaki - 15 Riverbank Rd	/A L350	21/06/2024	11:10:00	21/06/2024	13:32:00	0.11198	0.00079	7 5254	Planned	Planned interruption	M25
024-06-21-0269 L	Levin West - 270 Kawiu Rd	/A E153	21/06/2024	04:26:45	21/06/2024	04:43:21	0.24660	0.01486 69	7 11570	Unplanned	Unknown	
024-06-21-0271 L	Levin West - 270 Kawiu Rd	/A E148	21/06/2024	07:12:45	21/06/2024	08:53:56.39	0.01294	0.00013		Unplanned	Wildlife	
		/A 119	21/08/2024	10:10:00	21/08/2024	12:09:00	0.00254	0.00002		Planned	Planned interruption	Install lightning arrestors at Tx B268
		/A 662	21/08/2024	11:36:58	21/08/2024	15:48:00	0.21390	0.00085 4	0 10036	Unplanned	Defective equipment	
024-11-21-0269	Shannon - 22 Stafford St	/A 119	21/11/2024	09:42:00	21/11/2024	15:26:00	0.21262	0.00062		Planned		Albert Rd, Tokomaru - 11Kv Arm, pole changes & Reconducting
024-12-21-0424 F		/A C1	21/12/2024	11:12:00	21/12/2024	12:29:00	0.00492	0.00006		Unplanned	Lightning	
025-01-22-0199 L		/A G311	22/01/2025	18:48:52	22/01/2025	20:51:00	0.05599	0.00058		Unplanned	Defective equipment	
024-06-22-0313 L		/A 5311 /A E148	22/06/2024	09:04:45	22/06/2024	13:38:00	0.03399	0.00006		Unplanned	Wildlife	
	Paraparaumu West - 11 Arko Pl		22/06/2024	09:11:00	22/06/2024	10:51:00	5.50935	0.07157 335		Unplanned	Defective equipment	
		/A C1	22/08/2024	10:14:00	22/08/2024	11:11:00	0.00607	0.00011		Planned	Planned interruption	498 Whirokino Rd Foxton Install Lightnig arrestors at TX E247
A-7 00'44'0334	ONION 13 UNION 31	CI CI	22/00/2024	20.14.00	LL/ VO/ 2024	11.11.00	3.00007	0.00011	203	, manica	гитей плетириоп	TO TOXION HOLDING BRITING BITCHOLD BE TA E247
024-08-22-0335 F	Foxton - 13 Union St	/A C2	22/08/2024	13:25:00	22/08/2024	14:25:00	0.00128	0.00002	1 60	Planned	Planned interruption	45 Himatangi block rd foxton Install 11KV Lightning arrestors a
		/A L351	22/08/2024	09:22:00	22/08/2024	14:22:00	0.33249	0.00111	2 15600	Planned		346 Rahui Rd Otaki Replace 11KV Cross arms Multiple Sites
024-08-22-0333		/A 119	22/08/2024	12:52:30	23/08/2024	15:12:00	0.09883	0.00006		Unplanned	Third party interference	
024-09-22-0403	Shannon - 22 Stafford St	/A 149	22/09/2024	05:39:00	22/09/2024	07:30:00	0.00473	0.00004		Unplanned	Wildlife	
124-10-22-0403		/A 119	22/10/2024	10:11:00	22/10/2024	13:28:00	0.00473	0.00004		Planned		478 Okuku Rd, Opiki - Install lightning arrestors at Tx B256
		/A V311	22/10/2024	06:01:51	22/10/2024	06:40:30	0.57416	0.01486 69		Unplanned	Unknown	, , , , , , , , , , , , , , , , , , , ,
	Shannon - 22 Stafford St	/A 110	22/11/2024	10:22:00	22/10/2024	11:54:00	0.00588	0.00006		Planned		277 Ngui Rd - Install lightning arrestors at Tx B83
	La Junioro Ja	,	24/24/2027		,,		3.00308		270		cu merrupudii	
024-11-26-0350 F	Paraparaumu East - 42 Tongariro	/A V319	22/11/2024	22:30:00	22/11/2024	22:44:00	0.05580	0.00399	7 2618	Planned	Planned interruption	Old raumati Rd Reinstate 11KV underground cable to main line
		/A E150	23/01/2025	09:41:00	23/01/2025	14:01:00	0.00554	0.00002	1 260	Planned		1116 SH1 North - Replace 400v xarm on TX F158 - Madison
		/A C2	23/05/2024	09:42:00	23/05/2024	11:00:00	0.01995	0.00026		Planned		118 Avenue Rd, Foxton - Install lightning arrestors at Tx C15
024-05-23-0346 F		/A C2	23/05/2024	12:50:00	23/05/2024	13:53:00	0.01074	0.00017		Planned	Planned interruption	167 Avenue Rd, Foxton Replace lightning arrestors at Tx C17
024-05-23-0344 L		/A E148	23/05/2024	11:07:18	23/05/2024	12:30:00	0.00529	0.00006		Unplanned	Wildlife	,
024-05-23-0344		/A E148 /A L348	23/05/2024	09:20:00	23/05/2024	15:19:00	0.00529	0.00006		Planned		Bennetts Rd, Otaki - 400V Reconducting
024-07-23-0412		/A L348	23/07/2024	09:20:00	23/07/2024	15:19:00	0.06886	0.00019		Planned	Planned interruption Planned interruption	Waikawa Beach Rd - 400V Reconducting
024-07-23-0413 C 024-08-23-0349 L	Otaki - 15 Riverbank Rd       Levin East - 69 Tararua Rd	/A L349 /A G313	23/07/2024	09:39:00 15:29:00	23/07/2024	15:03:00 15:34:00	0.15883	0.00049 2				tap change Tx G91 due to high voltage
										Planned	Planned interruption	rap change ix out due to nigh voltage
	Paraparaumu West - 11 Arko Pl		23/09/2024	19:49:00	23/09/2024	20:29:00	0.05541	0.00139		Unplanned	Defective equipment	Market Ball Carried and Ballet Barrier 1. (1)
	Paraparaumu West - 11 Arko Pl	/A 402	23/10/2024	09:00:00	23/10/2024	15:42:00	0.32558	0.00081		Planned		Martin Rd - Straighten 11Kv Poles & replace Lv/Hv arms
	Foxton - 13 Union St	/A C1	23/10/2024	10:00:00	23/10/2024	17:50:00	0.01002	0.00002		Unplanned	Unknown	
024-10-23-0319 F					23/11/2024	08:20:00	0.00367	0.00009	41 172	Unplanned	Wildlife	i .
024-12-05-0044	Otaki 15 iliverbalik ita	/A L352 /A V311	23/11/2024 24/01/2025	07:37:00 09:08:05	24/01/2025	10:05:00	0.00307	0.00009		Unplanned	Wildlife	

Company Name	Electra Ltd
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his schedule requires raw interruption data for thre disclossure year. SADI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption of part of earlier of the disclosure information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

												24/02/2025 10:48:46 am
												24/02/2025 10:46:40 am
2025-02-24-0239	Waikanae - 18 Parata St	N/A	632	24/02/2025	09:30:00	24/02/2025	14:57:00	0.04182	0.00013 6	1962 Planned	Planned interruption	#HWN4821 - Hadfield Rd, Te Horo
2025-03-24-0289	Shannon - 22 Stafford St	N/A	119	24/03/2025	18:31:09	24/03/2025	22:05:09	0.00912	0.00004 2	428 Unplanned	Defective equipment	
2024-06-24-0330	Shannon - 22 Stafford St	N/A	149	24/06/2024	08:42:00	24/06/2024	15:00:00	0.16919	0.00045 21	7938 Planned	Planned interruption	Cambells Rd - Replac ABS B117 & 11Kv arm changes
2024-07-25-0463	Levin East - 69 Tararua Rd	N/A	G309	24/07/2024	08:04:59	24/07/2024	15:18:30	0.61301	0.00156 73	28762 Planned	Planned interruption	Replace GMTX G129 & solid links G128 with DDO's
2024-09-24-0443		N/A	G310	24/09/2024	22:05:52	24/09/2024	22:10:00	0.00639	0.00128 60	300 Planned	Planned interruption	Lower taps at transformer G459
2024-10-24-0326	Shannon - 22 Stafford St	N/A	149	24/10/2024	10:04:00	24/10/2024	11:17:00	0.00778	0.00011 5	365 Planned	Planned interruption	228 Temukanui Rd, Opiki - Install lightning arrestors at Tx B
2024-10-24-0323	Otaki - 15 Riverbank Rd	N/A	L352	24/10/2024	07:48:23	24/10/2024	09:35:00	0.00454	0.00004 2	213 Unplanned	Wildlife	
2024-10-24-0331	Shannon - 22 Stafford St	N/A N/A	119	24/10/2024	13:18:00	24/10/2024	15:17:00	0.00254	0.00002 1	119 Unplanned	Defective equipment	
2025-01-25-0234	Levin West - 270 Kawiu Rd	N/A N/A	E148	25/01/2025 25/01/2025	11:40:00 13:33:41	25/01/2025	12:45:00 17:40:00	0.00416	0.00006 3 0.00043 20	195 Planned	Planned interruption  Defective equipment	Repair broken 11kv stay wire
2025-01-25-0235	Shannon - 22 Stafford St	N/A	129	25/01/2025	13:33:41	25/01/2025	17:40:00	0.09467	0.00043	4442 Unplanned	Defective equipment	Ngaio St Otaki Beach 11KV Cross arm changes and pole cha
2025-02-26-0278	Otaki - 15 Riverbank Rd	N/A	1350	25/02/2025	08:42:00	25/02/2025	16:12:10	1.46796	0.00326 153	68875 Planned	Planned interruption	sites)
2025-03-25-0290	Foxton - 13 Union St	N/A	CB102	25/03/2025	00:02:34	25/03/2025	00:20:00	0.21735	0.01247 585	10198 Unplanned	Unknown	
2025-03-25-0305	Otaki - 15 Riverbank Rd	N/A	L352	25/03/2025	20:26:37	25/03/2025	22:40:00	0.09382	0.00070 33	4402 Unplanned	Unknown	
2024-05-25-0411	Paraparaumu East - 42 Tongariro	N/A	V318	25/05/2024	12:31:50	25/05/2024	14:05:00	0.00198	0.00002	93 Unplanned	Defective equipment	
2024-05-25-0415	Otaki - 15 Riverbank Rd	N/A	L349	25/05/2024	16:12:40	25/05/2024	17:30:00	0.03792	0.00049 23	1779 Unplanned	Defective equipment	
2024-06-25-0338	Foxton - 13 Union St	N/A	C2	25/06/2024	09:57:00	25/06/2024	11:27:00	0.02302	0.00026 12	1080 Planned	Planned interruption	422 Foxton Shannon Rd - Install lightning arrestors at Tx B4
2024-06-25-0339	Foxton - 13 Union St	N/A	C2	25/06/2024	09:53:00	25/06/2024	11:03:00	0.00597	0.00009 4	280 Planned	Planned interruption	217 Foxton Shannon Rd - Install lightning arrestors at Tx B5
2024-06-25-0348	Foxton - 13 Union St	N/A	C2	25/06/2024	12:48:00	25/06/2024	13:42:00	0.00691	0.00013 6	324 Planned	Planned interruption	256 Foxton Shannon Road - Install lightning arrestors at tran
								0.01040	0.00017 8			
2024-06-25-0349 2024-06-25-0335	Foxton - 13 Union St Levin West - 270 Kawiu Rd	N/A N/A	C2 E153	25/06/2024 25/06/2024	12:53:00 05:24:03	25/06/2024 25/06/2024	13:54:00 06:53:00	0.01040	0.00017 8 0.00015 7	488 Planned 623 Unplanned	Planned interruption Wildlife	592 Foxton Shannon Road - Install lightning arrestors at tran
2024-06-25-0335	Foxton - 13 Union St	N/A	C3	25/06/2024	18:56:48	25/06/2024	20:21:00	0.01328	0.00015 /	2074 Unplanned	Defective equipment	1
2024-06-25-0358		N/A	L348	25/06/2024	18:56:48 09:28:00	25/06/2024	15:54:00	0.04420	0.00126 59	2074 Unplanned 3474 Planned	Planned interruption	Bennetts Rd - 400V Reconducting
2024-07-25-0454		N/A	119	25/07/2024	10:02:00	25/07/2024	11:10:00	0.00290	0.00019 9	136 Planned	Planned interruption Planned interruption	70 Opiki Rd - Install lightning arrestors at Tx B93
2024-07-25-0464	Levin West - 270 Kawiu Rd	N/A	E150	25/09/2024	09:33:00	25/09/2024	15:26:00	0.00290	0.0004 2	2471 Planned	Planned interruption	SH1 - Replace 11Ky Pole 27869T
2024-09-25-0445	Shannon - 22 Stafford St	N/A	129	25/09/2024	10:00:00	25/09/2024	10:19:00	0.00486	0.00026 12	2471 Planned  228 Planned	Planned interruption	Bryce St, Shannon - Re-install trip savers at B435
2024-09-25-0448	Shannon - 22 Stafford St	N/A	129	25/09/2024	10:04:00	25/09/2024	11:47:00	0.00439	0.00020 12	206 Planned	Planned interruption	125 Old Foxton Rd, Shannon - Install lightning arrestors at 1
2024-12-25-0450	Foxton - 13 Union St	N/A	(2	25/12/2024	13:54:53	25/12/2024	16:17:00	0.11207	0.00004 2	5258 Unplanned	Defective equipment	Total Igning arestors at 1
2025-01-26-0251	Otaki - 15 Riverbank Rd	N/A	L352	26/01/2025	20:36:00	26/01/2025	21:47:00	0.11501	0.00162 76	5396 Unplanned	Vegetation	
2025-02-26-0286	Levin West - 270 Kawiu Rd	N/A	E150	26/02/2025	20:06:08	26/02/2025	21:40:44.793	0.00202	0.00002 1	95 Unplanned	Defective equipment	
2025-02-26-0287	Otaki - 15 Riverbank Rd	N/A	L349	26/02/2025	21:26:35	26/02/2025	23:57:12.637	0.03747	0.0002 12	1758 Unplanned	Defective equipment	
2025-02-27-0295	Otaki - 15 Riverbank Rd	N/A	L349	26/02/2025	18:11:00	26/02/2025	19:15:00	0.00136	0.00002 1	64 Unplanned	Unknown	
												Ngarara Rd, Waikanae - Replace ABS T90, Links T89 & T124,
2025-03-26-0323	Waikanae - 18 Parata St	N/A	662	26/03/2025	08:05:00	26/03/2025	16:52:00	0.39312	0.00075 35	18445 Planned	Planned interruption	22132G, 103495A & 21664Y
2025-03-26-0309	Foxton - 13 Union St	N/A	CB102	26/03/2025	00:01:40	26/03/2025	00:09:32	0.11972	0.01522 714	5617 Unplanned	Human error	
2025-03-26-0310	Foxton - 13 Union St	N/A	CB106	26/03/2025	00:01:49	26/03/2025	00:10:15	0.24553	0.02911 1366	11520 Unplanned	Human error	
2025-03-26-0311	Foxton - 13 Union St	N/A	CB104	26/03/2025	00:02:35	26/03/2025	00:09:54	0.10603	0.01449 680	4975 Unplanned	Human error	
2025-03-26-0324	Otaki - 15 Riverbank Rd	N/A	L352	26/03/2025	10:37:08	26/03/2025	21:31:00	0.04148	0.00006 3	1946 Unplanned	Unknown	
2025-03-26-0332	Levin West - 270 Kawiu Rd	N/A	E153	26/03/2025	12:34:00	26/03/2025	13:44:00	0.00149	0.00002 1	70 Unplanned	Unknown	1
2025-03-26-0333	Otaki - 15 Riverbank Rd	N/A	L352	26/03/2025	14:23:53	26/03/2025	21:17:00	0.17537	0.00043 20	8228 Unplanned	Unknown	1
2024-04-26-0324	Raumati - 133 Matai Rd	***	7344	26/04/2024	09:15:00	26/04/2024	15:00:00	0.00735	0.00002	245 Planned	Discount Internation	Commenced Switching Schedule 87914 for team to replace SH1. Raumati
2024-04-26-0324		N/A N/A	632	26/04/2024 26/04/2024	09:15:00 13:52:12	26/04/2024 26/04/2024	15:00:00 18:44:55	0.00735	0.00002 1 0.00145 68	345 Planned 2490 Unplanned	Planned interruption Unknown	orra, meditida
2024-04-26-0330	Waikanae - 18 Parata St Paekakariki - 96 Tilley Rd	N/A	7167	26/04/2024	13:52:12	26/04/2024	09:35:00	0.05307	0.00145 68	2490 Unplanned	Defective equipment	1
2024-06-26-0360	Foxton - 13 Union St	N/A	C2	26/06/2024	13:27:00	26/06/2024	15:35:00	0.00769	0.00009 4	128 Unplanned	Defective equipment  Defective equipment	1
2024-06-26-0368	Foxton - 13 Union St Foxton - 13 Union St	N/A	CA	26/07/2024	00:57:00	26/05/2024	02:16:00	0.00273	0.00002 1	128 Unplanned 158 Unplanned	Unknown	+
2024-07-26-0478	Otaki - 15 Riverbank Rd	N/A	L352	26/07/2024	14:18:34	26/07/2024	15:01:00	0.00337	0.00004 2	158 Unplanned 42 Unplanned	Unknown	1
2024-07-26-0485	Waikanae - 18 Parata St	N/A	632	26/08/2024	10:26:27	26/08/2024	12:23:00	0.00090	0.00230 108	12587 Unplanned	Defective equipment	1
2024-08-26-0380	Otaki - 15 Riverbank Rd	N/A	L351	26/08/2024	19:42:00	27/08/2024	11:20:00	0.03998	0.00004 2	1876 Unplanned	Unknown	
2224 00 20-0300	Cause AD INVOIDED NO			, 00/2024	23.42.00			0.03330	2.300.0	2010 Suparineu	Onknown	1
2024-09-26-0461	Foxton - 13 Union St	N/A	C2	26/09/2024	09:24:00	26/09/2024	13:51:00	0.07967	0.00030 14	3738 Planned	Planned interruption	Switching 90125A - Newth Rd Foxton Replace 11KV Poles:4.
												Switching 91186A 132 Seaview Rd Pram Replacing ABS W4:
2024-09-26-0462	Paraparaumu West - 11 Arko Pl	1411	405	26/09/2024	08:14:00	26/09/2024	16:28:00	0.20005	0.00040 19	9386 Planned	Planned interruption	Entec
2024-10-26-0355		N/A	G313	26/10/2024	01:56:54	26/10/2024	02:44:57.157	0.00716	0.00015 7	336 Unplanned	Unknown	1
2024-10-26-0359	Shannon - 22 Stafford St	N/A	149	26/10/2024	21:26:18	26/10/2024	22:50:00	0.01070	0.00013 6	502 Unplanned	Wildlife	1
2024-11-27-0362	Paekakariki - 96 Tilley Rd	N/A	Z165	26/11/2024	08:20:00	26/11/2024	16:22:00	2.43471	0.00505 237	114234 Planned	Planned interruption	Switching Schedule 92425
2025-03-28-0367	Waikanae - 18 Parata St	N/A	662	27/03/2025	08:11:00	27/03/2025	14:41:00	0.29093	0.00075 35	13650 Planned	Planned interruption	Ngarara Rd Waikanae 11KV Reconductoring and pole chang
2024-04-27-0345	Waikanae - 18 Parata St	N/A	622	27/04/2024	11:28:00	27/04/2024	12:17:00	0.04169	0.00087 41	1956 Unplanned	Defective equipment	
2024-06-27-0377	Foxton - 13 Union St	N/A	C2	27/06/2024	10:34:00	27/06/2024	13:16:00	0.03107	0.00019 9	1458 Planned	Planned interruption	Foxton Shannon Rd - Install lightning arrestors at Tx B171
2024-06-27-0373	Levin East - 69 Tararua Rd	N/A	G308	27/06/2024	07:09:56	27/06/2024	08:30:00	0.00997	0.00017 8	468 Unplanned	Wildlife	+
												Switching 90351 - 1 Island View Tce Waikanae beach - Re to
2024-07-27-0493	Waikanae - 18 Parata St	N/A	672	27/07/2024	06:12:00	27/07/2024	07:50:00	0.14621	0.00149 70	6860 Planned	Planned interruption	in TX T220 due to PD and cables touching in 11KV Transfor
2024-07-27-0492		N/A	L351	27/07/2024	07:22:56	27/07/2024	13:03:17.637	0.02176	0.00006 3	1021 Unplanned	Defective equipment	The same of the sa
2024-09-27-0477	Waikanae - 18 Parata St	N/A	632	27/09/2024	08:48:00	27/09/2024	09:46:00	0.00375	0.00002 1	176 Unplanned	Defective equipment	
	Shannon - 22 Stafford St	N/A	119	27/09/2024	11:40:00	27/09/2024	12:40:00	0.01023	0.00017 8	480 Unplanned	Unknown	
2024-09-27-0477	Levin West - 270 Kawiu Rd	N/A	E153	27/11/2024	08:49:00	27/11/2024	15:50:00	0.29611	0.00070 33	13893 Planned	Planned interruption	Replace defective N/O ABS E376
		N/A	Z167	27/11/2024	07:00:00	27/11/2024	08:32:00	0.00392	0.00004 2	184 Unplanned	Other cause	Faulty Lightning arrestor on Private transformer Z418P
2024-09-27-0483 2024-11-27-0358	Paekakariki - 96 Tilley Rd		F148	27/12/2024	05:31:53	27/12/2024	06:34:00	0.04634	0.00075 35	2174 Unplanned	Unknown	
2024-09-27-0483	Paekakariki - 96 Tilley Rd Levin West - 270 Kawiu Rd	N/A				27/12/2024	18:01:00	0.84375	0.01428 670	39588 Unplanned	Adverse weather	
2024-09-27-0483 2024-11-27-0358 2024-12-05-0042		N/A N/A	E153	27/12/2024	12:23:50							
2024-09-27-0483 2024-11-27-0358 2024-12-05-0042 2024-12-27-0458	Levin West - 270 Kawiu Rd	,		27/12/2024		27/12/2024	17:37:02.26	0.03054	0.00011 5	1433 Unplanned	Adverse weather	
2024-09-27-0483 2024-11-27-0358 2024-12-05-0042 2024-12-27-0458 2024-12-27-0465 2024-12-27-0466	Levin West - 270 Kawiu Rd Levin West - 270 Kawiu Rd Otaki - 15 Riverbank Rd	N/A	E153	27/12/2024	12:50:21	27/12/2024	17:37:02.26				Adverse weather	
2024-09-27-0483 2024-11-27-0358 2024-12-05-0042 2024-12-27-0458 2024-12-27-0465	Levin West - 270 Kawiu Rd Levin West - 270 Kawiu Rd	N/A N/A	E153 L349					0.03054 0.21914 1.01417		1433 Unplanned 10282 Unplanned 47584 Unplanned	Adverse weather Vegetation	
2024-09-27-0483 2024-11-27-0358 2024-12-05-0042 2024-12-27-0458 2024-12-27-0465 2024-12-27-0466 2024-12-27-0471	Levin West - 270 Kawiu Rd Levin West - 270 Kawiu Rd Otaki - 15 Riverbank Rd Levin East - 69 Tararua Rd	N/A N/A N/A	E153 L349 G313	27/12/2024 27/12/2024	12:50:21 14:05:27	27/12/2024 27/12/2024	17:37:02.26 14:20:00	0.21914	0.01532 719	10282 Unplanned	Adverse weather	

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This schedule requires raw interruption data for the disclosure year. SADI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruption at a for the disclosure information (as defined in section 1.4 of this TO determination), and so is subject to the assurance report required by section 2.8.

								1					
025-01-28-0274	Paraparaumu West - 11 Arko Pl		402	28/01/2025	08:31:00	28/01/2025	13:14:00	0.82634	0.00292	137	38771 Planned	Planned interruption	2 Murray court Paraparumu Upgrade TX W117 from a 20
2025-03-28-0370	Levin East - 69 Tararua Rd	N/A	G313	28/03/2025	09:00:00	28/03/2025	14:56:00	0.18969	0.00053	25	8900 Planned	Planned interruption	Gladstone Rd, Levin - Upgrade N/O ABS G117 to ENTEC 8
024-05-28-0447	Foxton - 13 Union St	***		28/05/2024	08:56:00	28/05/2024	15:55:00	0.05358	0.00013		2514 Planned	Planned interruption	Switching schedule 88441 commenced for team to rep changes and crossarms on various sites - Foxton Shanno
024-05-28-0449	Levin East - 69 Tararua Rd	N/A	G308	28/05/2024	01:40:51	28/05/2024	03:10:44.417	0.00767	0.000019	4	360 Unplanned	Unknown	Changes and crossarins on various sites Toxion Sharino
024-08-28-0401	Levin West - 270 Kawiu Rd	N/A	E153	28/08/2024	12:24:00	28/08/2024	14:06:00	0.01087	0.00003		510 Planned	Planned interruntion	Transformer upgrade H351 From pole top to U/G
024-09-10-0197	Levin East - 69 Tararua Rd	N/A	G306	28/08/2024	08:30:00	28/08/2024	16:16:00	0.70517	0.00111	71	33086 Planned	Planned interruption	Winchester St Levin Replace 11KV Poles at Various sites
024-10-28-0365	Otaki - 15 Riverbank Rd	N/A	L351	28/10/2024	03:29:46	28/10/2024	08:23:46.053	0.01880	0.00006	71	882 Unplanned	Unknown	TVIIICIESTE SE ECVIII REPIGEE 12RV 1 OICS DE VARIOUS SICES
024-10-28-0303	Foxton - 13 Union St	N/A	C4	28/10/2024	09:54:31	28/10/2024	12:08:33.77	0.00857	0.00006	3	402 Unplanned	Adverse weather	+
024-10-28-0375	Waikanae - 18 Parata St	N/A	622	28/10/2024	13:23:51	28/10/2024	14:02:00	0.00081	0.00002	1	38 Unplanned	Lightning	+
024-10-28-0373	Waikanae - 18 Parata St	N/A	622	28/10/2024	13:18:00	28/10/2024	13:37:00	0.00081	0.00002	1	19 Unplanned	Lightning	+
024-10-28-0371	Paekakariki - 96 Tilley Rd	N/A	Z165	28/11/2024	08:15:00	28/11/2024	16:30:00	0.81042	0.00160	75	38024 Planned	Planned interruntion	Wellington Rd - 11Kv Pole changes & reconducting (Stag
024-11-28-0371	Shannon - 22 Stafford St	N/A	119	28/11/2024	19:06:57	28/11/2024	22:29:35.973	0.02592	0.00100	73	1216 Unplanned	Defective equipment	Tremington no 11xx role changes a reconducting (stag
024-11-28-0379	Shannon - 22 Stafford St	N/A	149	28/11/2024	19:16:24	28/11/2024	19:37:17	0.05162	0.00247	116	2422 Unplanned	Defective equipment	+
024-12-28-0488	Foxton - 13 Union St	N/A	C1	28/12/2024	12:28:00	28/12/2024	13:29:00	0.00390	0.00247	2	183 Unplanned	Unknown	+
024-12-28-0488	Levin West - 270 Kawiu Rd	N/A	E153	28/12/2024	18:06:49	28/12/2024	19:00:31.813	0.00390	0.00006	3	161 Unplanned	Vegetation	+
025-01-29-0287	Paraparaumu East - 42 Tongarin	N/A	V313	29/01/2025	10:27:00	29/01/2025	11:36:01	0.00343	0.00008	3	621 Unplanned	Wildlife	+
025-01-29-0287	Foxton - 13 Union St	N/A	V313	29/01/2025	16:36:37	29/01/2025	18:34:11	0.01324	0.00019	9	697 Unplanned	Defective equipment	+
025-03-29-0388	Levin East - 69 Tararua Rd	N/A	G306	29/03/2025	08:49:00	29/03/2025	18:34:11	0.01486	0.00019	9	71 Unplanned	Wildlife	+
:024-05-02-0035	Levin East - 69 Tararda Rd	N/A	G306	29/04/2024	08:49:00	29/04/2024	10:00:00	0.00151	0.00002	-	71 Onplanned	wildine	Commenced Switching Schedule for team to install light
024-05-29-0464	Shannon - 22 Stafford St	N/A	129	29/05/2024	10:11:00	29/05/2024	12:12:00	0.00774	0.00006	3	363 Planned	Planned interruption	E240 in 158 Vickerman's Road
024-06-29-0401	Otaki - 15 Riverbank Rd	N/A	L348	29/06/2024	09:00:00	29/06/2024	10:33:00	0.05946	0.00064	30	2790 Unplanned	Defective equipment	
024-07-29-0520	Otaki - 15 Riverbank Rd	N/A	1349	29/07/2024	10:38:00	29/07/2024	13:52:00	0.04548	0.00023	11	2134 Planned	Planned interruption	938 Main Rd north, Manakau - Replace PMT I 218
024-08-29-0410	Levin West - 270 Kawiu Rd	N/A	E150	29/08/2024	09:23:00	29/08/2024	11:20:00	0.00499	0.00004	3	234 Planned	Planned interruption	Lewis Farms - Install 11M Pole & 50KVA PMTX & DDO's
024-08-29-0411	Otaki - 15 Riverbank Rd	N/A	L348	29/08/2024	09:15:00	29/08/2024	14:20:00	0.07801	0.00026	13	3660 Planned	Planned interruption	20ld Coach Rd, Otaki - 11Kv reconducting
024-08-29-0426	Otaki - 15 Riverbank Rd	N/A	L349	29/08/2024	17:11:37	29/08/2024	18:18:00	0.03336	0.00051	24	1565 Unplanned	Lightning	Zold Codell Nd, Otdai - 11kV (CCollddeling
024-08-29-0428	Otaki - 15 Riverbank Rd	N/A	L352	29/08/2024	18:54:10	29/08/2024	20:39:29.82	0.01347	0.00031		632 Unplanned	Lightning	+
024-08-29-0428	Foxton - 13 Union St	N/A	C4	29/08/2024	16:45:00	29/08/2024	17:58:00	0.05156	0.00241	113	2419 Unplanned	Lightning	+
024-10-02-0016	Levin Fast - 69 Tarania Rd	N/A	G306	29/09/2024	14:29:00	29/09/2024	15:57:00	1.33588	0.03067	1439	62678 Unplanned	Defective equipment	+
024-10-02-0010	Waikanae - 18 Parata St	N/A	652	29/10/2024	10:22:10	29/10/2024	11:41:00	0.03981	0.00051	24	1868 Unplanned	Unknown	+
025-01-30-0298	Shannon - 22 Stafford St	N/A	149	30/01/2025	10:55:09	30/01/2025	13:06:00	0.00279	0.00002	1	131 Unplanned	Vegetation	+
025-01-30-0298	Shannon - 22 Stanord St	N/A	149	30/01/2025	10:55:09	30/01/2025	13:00:00	0.00279	0.00002	1	131 Onplanned	vegetation	+
024-04-30-0381	Levin East - 69 Tararua Rd	N/A	G308	30/04/2024	09:05:00	30/04/2024	13:50:00	0.23690	0.00083	39	11115 Planned	Planned interruption	Commenced Schedule for team to replace 11kV crossarr
024-04-30-0380	Waikanae - 18 Parata St	N/A	652	30/04/2024	08:48:49	30/04/2024	11:16:00.09	0.00627	0.00004	2	294 Unplanned	Third party interference	
													30Parakawau Rd, Ohau - Remove tx H68 & 11Kv Poles &
024-08-30-0441	Levin East - 69 Tararua Rd	N/A	G308	30/08/2024	09:35:00	30/08/2024	15:26:00	0.04489	0.00013	6	2106 Planned	Planned interruption	Replace 11Kv Pole
024-09-30-0519	Paekakariki - 96 Tilley Rd	N/A	Z167	30/09/2024	09:43:00	30/09/2024	15:35:00	0.10145	0.00030	14	4760 Planned	Planned interruption	QE Park - Replace ABS Z222 & 11Kv links Z171
2024-10-30-0406	Otaki - 15 Riverbank Rd	N/A	L349	30/10/2024	08:30:00	30/10/2024	13:34:00	0.44221	0.00162	76	20748 Planned	Planned interruption	Waikawa Beach Rd - Replace 11Kv arms at various sites
2024-10-30-0408	Otaki - 15 Riverbank Rd	N/A	L352	30/10/2024	10:03:41	30/10/2024	10:52:00	0.00516	0.00011	5	242 Unplanned	Vegetation	
024-12-30-0499	Otaki - 15 Riverbank Rd	N/A	L349	30/12/2024	06:51:01	30/12/2024	10:05:00	0.01466	0.00011	5	688 Unplanned	Vegetation	
024-12-30-0506	Levin West - 270 Kawiu Rd	N/A	E148	30/12/2024	13:41:00	30/12/2024	15:37:00	0.00644	0.00006	3	302 Unplanned	Unknown	
024-12-30-0510	Levin West - 270 Kawiu Rd	N/A	E148	30/12/2024	20:38:21	30/12/2024	22:15:00	0.07210	0.00075	35	3383 Unplanned	Lightning	
024-12-30-0514	Levin West - 270 Kawiu Rd	N/A	E150	30/12/2024	21:20:05	30/12/2024	23:02:00	0.01684	0.00019	9	790 Unplanned	Lightning	
024-12-30-0520	Levin West - 270 Kawiu Rd	N/A	E148	30/12/2024	22:50:00	31/12/2024	00:01:00	0.00725	0.00028	13	340 Unplanned	Lightning	
025-02-05-0056	Shannon - 22 Stafford St	N/A	119	31/01/2025	20:16:55	31/01/2025	23:32:05	0.20137	0.00232	109	9448 Unplanned	Defective equipment	
025-03-31-0406	Shannon - 22 Stafford St	N/A	119	31/03/2025	10:08:00	31/03/2025	14:20:00	0.05371	0.00021	10	2520 Planned	Planned interruption	37 Nikau St Tokomaru - Replace 11KV Cross arms at pole
													Commenced Schedule for team to change 11kV crossarn
024-05-31-0498	Levin West - 270 Kawiu Rd	N/A	E153	31/05/2024	09:08:00	31/05/2024	15:10:00	0.00772	0.00002	1	362 Planned	Planned interruption	Hokio Beach Road
024-05-31-0506	Foxton - 13 Union St	N/A	C4	31/05/2024	08:58:06	31/05/2024	12:15:05	0.02551	0.00049	23	1197 Unplanned	Defective equipment	
024-06-01-0003	Shannon - 22 Stafford St	N/A	149	31/05/2024	18:17:00	31/05/2024	18:41:00	0.00102	0.00004	2	48 Unplanned	Wildlife	
													Switching 90075 - Old SH1 Raumati Replace 11KV ABS Z1
													Line
024-07-31-0549	Raumati - 133 Matai Rd	N/A	Z210	31/07/2024	09:02:00	31/07/2024	15:19:00	0.26516	0.00070	33	12441 Planned	Planned interruption	<del></del>
024-07-31-0551	Shannon - 22 Stafford St	N/A	149	31/07/2024	10:10:00	31/07/2024	12:22:00	0.00844	0.00006	3	396 Planned	Planned interruption	788 Opiki Rd - Install lightning arrestors at Tx B154
024-10-31-0417	Shannon - 22 Stafford St	N/A	110	31/10/2024	09:01:00	31/10/2024	14:20:56	0.21486	0.00070	22	10081 Planned	Planned interruption	Swiching 91675A - Kaihinua Rd Shannon Replace 11KV By 11KV Cross arms
024-10-31-0417	Levin West - 270 Kawiu Rd	N/A	F148	31/10/2024	09:01:00	31/10/2024	04:58:39.24	0.21486	0.00070	33			Take Cross willis
024-12-31-0521		N/A	E148		05:04:00		05:12:00	0.00260	0.00006	3	122 Unplanned 72 Unplanned	Lightning	+
	Levin West - 270 Kawiu Rd	N/A		31/12/2024		31/12/2024				9		Lightning	+
024-12-31-0523	Levin West - 270 Kawiu Rd Levin West - 270 Kawiu Rd	N/A	E150 E148	31/12/2024	08:29:27 08:46:54	31/12/2024 31/12/2024	09:34:16.733 15:03:00	0.00139	0.00002	1	65 Unplanned	Lightning	+
	Levin West - 270 Kawiu Rd	N/A	E148	31/12/2024						3	1128 Unplanned	Lightning	+
024-12-31-0524	Foxton - 13 Union St		C3	31/12/2024	09:51:34	31/12/2024	15:21:28.847	0.00703	0.00002		330 Unplanned	Lightning	

Company Name	Electra Ltd
For Year Ended	31 March 2025

# Schedule 14 Mandatory Explanatory Notes

(Guidance Note: This Microsoft Word version of Schedules 14, 14a and 15 is from the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 27 November 2024. Clause references in this template are to that determination)

- 1. This schedule requires EDBs to provide explanatory notes to information provided in accordance with clauses 2.3.1, 2.4.21, 2.4.22, and subclauses 2.5.1(1)(f), and 2.5.2(1)(e).
- 2. This schedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.1. Information provided in boxes 1 to 11 of this schedule is part of the audited disclosure information, and so is subject to the assurance requirements specified in section 2.8.
- 3. Schedule 15 (Voluntary Explanatory Notes to Schedules) provides for EDBs to give additional explanation of disclosed information should they elect to do so.

Return on Investment (Schedule 2)

4. In the box below, comment on return on investment as disclosed in Schedule 2. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

# Box 1: Explanatory comment on return on investment

Classification is consistent with previous treatment.

For the Disclosure Year (DY) 25, Electra's Return on Investment (ROI) – comparable to vanilla WACC - was 3.57%. This was below the mid-point estimate of vanilla WACC of 6.90%.

Electra's ROI for DY25 is less than the mid-point estimate of vanilla WACC due mainly to:

- Electra provided its consumers a \$5.4m price discount;
- Actual revenue collected was \$4.5m below the target revenue due to a volume forecasting error (providing a further implicit discount to consumers).

Schedule 2 (iii) was not completed as the value of assets commissioned in the first three months and last three months was less than 10% of our total opening Regulated Asset Base (RAB).

No items were reclassified in the disclosure year.

# Regulatory Profit (Schedule 3)

- 5. In the box below, comment on regulatory profit for the disclosure year as disclosed in Schedule 3. This comment must include
  - a description of material items included in other regulated income (other than gains / (losses) on asset disposals), as disclosed in 3(i) of Schedule 3
  - 5.2 information on reclassified items in accordance with subclause 2.7.1(2)

# Box 2: Explanatory comment on regulatory profit

Regulated profit for the DY25 was \$9m, down from \$16.4m from DY24. This is a decrease of \$7.4m.

The decrease in regulatory profit is to due mainly to:

- \$4.5m less lines charge revenue than expected (incorrect volume assumptions). The expected increase in revenue was to cover the increase in operating expenses;
- The \$4m increase in operating costs was due mainly to a catch up in the network maintenance programme, fewer business support costs being allocated to non-regulated businesses (Electra's has now sold all of its unregulated business), filling vacant engineering positions and the replacement of the finance system.
- A \$3m lower inflationary revaluation adjustment to the regulatory asset base. The decrease reflects lower actual inflation rates

Other Regulated income of \$1.4m includes:

- Chorus and One NZ pole rental
- Recovery of damage to network assets (from either insurers or directly from third parties)
- External contracting on the Electra Network

No items have been reclassified during the disclosure year.

Merger and acquisition expenses (3(iv) of Schedule 3)

- 6. If the EDB incurred merger and acquisitions expenditure during the disclosure year, provide the following information in the box below-
  - 6.1 information on reclassified items in accordance with subclause 2.7.1(2)
  - any other commentary on the benefits of the merger and acquisition expenditure to the EDB.

#### Box 3: Explanatory comment on merger and acquisition expenditure

There were no mergers, acquisitions or reclassifications during the disclosure year 2025, which related to the regulated business.

Value of the Regulatory Asset Base (Schedule 4)

7. In the box below, comment on the value of the regulatory asset base (rolled forward) in Schedule 4. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

# Box 4: Explanatory comment on the value of the regulatory asset based (rolled forward)

Electra's Regulatory Asset Base (RAB) increased by \$19.9m in the disclosure year. The increase was mainly due to Electra increasing the size of its asset base, reflecting a period of high investment (a peak in our network asset replacement programme and a purchase of land for a new depot) – i.e. commissioned assets (\$25.8m) were \$14.3m more than the depreciation of existing assets (\$11.5m). Existing assets were also revaluated by \$6.5m.

No items were reclassified in the disclosure year.

Regulatory tax allowance: disclosure of permanent differences (5a(i) of Schedule 5a)

- 8. In the box below, provide descriptions and workings of the material items recorded in the following asterisked categories of 5a(i) of Schedule 5a-
  - 8.1 Income not included in regulatory profit / (loss) before tax but taxable;
  - 8.2 Expenditure or loss in regulatory profit / (loss) before tax but not deductible;
  - 8.3 Income included in regulatory profit / (loss) before tax but not taxable;
  - 8.4 Expenditure or loss deductible but not in regulatory profit / (loss) before tax.

## Box 5: Regulatory tax allowance: permanent differences

- 8.1 Income not included in regulatory profit/(loss) before tax but taxable:
  - Rental Income \$122k
  - Current A/c Interest \$26k
  - Short Term Investment Interest \$381k
- 8.2 Expenditure or loss in regulatory profit/(loss) before tax but not deductible were Donations \$8k
- 8.3 Nil
- 8.4 Nil

Regulatory tax allowance: disclosure of temporary differences (5a(vi) of Schedule 5a)

9. In the box below, provide descriptions and workings of material items recorded in the asterisked category 'Tax effect of other temporary differences' in 5a(vi) of Schedule 5a.

# Box 6: Tax effect of other temporary differences (current disclosure year)

Temporary differences relate to employee provisions as they relate to the regulated business. The movement in these provisions has been multiplied by the tax rate to calculate the deferred tax figure.

# Cost allocation (Schedule 5d)

10. In the box below, comment on cost allocation as disclosed in Schedule 5d. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

#### **Box 7: Cost allocation**

Most of Electra's operating expenses are directly attributable to Electra's electricity distribution business. Directly attributable costs are identified using division coding within the general ledger. The primary areas where directly attributable costs are incurred include:

- System Operations and Network Support
- Network Management and Administration
- Customer-Related Costs

However, not all costs are directly attributable to the electricity distribution businesses. Some of Electra's corporate overheads also support Electra's non-electricity distribution services including the Electra's Services alarm monitoring business and the Quail Ridge retirement village.

Electra follows the Accounting Based Allocation Approach (ABAA) methodology to allocate costs that are not directly attributable. The ABAA method considers causal relationships, where the cost driver leads to the incurred cost.

Notably, there have been no proxy relationships used in the disclosure year ending March 31, 2025.

The costs that are not directly attributable include the following, with a casual allocation based on management's estimate of staff time working on regulated and unregulated services:

- Senior Leadership Team (SLT) Salaries and Wages
- Corporate Salaries and Wages
- Corporate Overheads and Expenses (Including Directors)

# Adjustment to reflect the exit of Electra's subsidiaries part way through the disclosure year

Electra exited its last two non-regulated subsidiaries during the disclosure year (the alarm monitoring business and retirement village). The allocation of business support cost to non-electricity distribution services included an additional adjustment to reflect:

- 1. The second to last non-regulated subsidiary (the alarm minoring business) stopped operating in June 2024
- 2. The last non-regulated subsidiary (the retirement village) stopped operating in December 2024. After this point, no operating expenses are allocated to non-electricity distribution services (all costs are directly attributed to Electra's electricity distribution business).

No items have been reclassified during the disclosure year.

# Asset allocation (Schedule 5e)

11. In the box below, comment on asset allocation as disclosed in Schedule 5e. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

## Box 8: Commentary on asset allocation

All assets are directly attributable to the regulated service.

There have been no reclassified items during the disclosure year.

# Capital Expenditure for the Disclosure Year (Schedule 6a)

- 12. In the box below, comment on expenditure on assets for the disclosure year, as disclosed in Schedule 6a. This comment must include
  - a description of the materiality threshold applied to identify material projects and programmes described in Schedule 6a;
  - 12.2 information on reclassified items in accordance subclause 2.7.1(2).

#### Box 9: Explanation of capital expenditure for the disclosure year

Electra has applied professional judgement in assessing whether a project or programme is deemed material. A project or programme is considered material where the required spend was at least \$100k or more.

There were no reclassifications for the year.

# **Disclosed Expenditure on Assets:**

The total disclosed expenditure on assets amounted to \$27.8m for the year. This represents an increase from the prior year's expenditure of \$12m.

The majority of the increase from the prior year was due to \$8.8m for the purchase of land and buildings for a new northern field depot and a \$2m increase in the Asset Replacement and Renewal programme. The Asset Replacement and Renewal programme is an outcome of Electra's asset health assessments, and the expenditure needed to maintain network reliability.

#### **Asset relocation**

The purpose of the Tararua Rd Roundabout asset relocation was to underground existing high voltage overhead assets around a regional roading project. The assets were undergrounded due to traffic volumes and the high risks for third party damage. This was a customer funded project.

#### Non-network

The purpose of the land and building purchase is to provide a new northern depot. A new location is needed because the existing depot is too small and multiple additional sites are needed for storage of spares, inventory and equipment. The buildings on the existing site are also old and need renewing.

Operational Expenditure for the Disclosure Year (Schedule 6b)

- 13. In the box below, comment on operational expenditure for the disclosure year, as disclosed in Schedule 6b. This comment must include-
  - 13.1 Commentary on assets replaced or renewed with asset replacement and renewal operational expenditure, as reported in 6b(i) of Schedule 6b;
  - 13.2 Information on reclassified items in accordance with subclause 2.7.1(2)
  - 13.3 Commentary on any material atypical expenditure included in operational expenditure disclosed in Schedule 6b, a including the value of the expenditure the purpose of the expenditure, and the operational expenditure categories the expenditure relates to.

#### Box 10: Explanation of operational expenditure for the disclosure year

Overall operational expenditure for the 2025 disclosure year was **\$23.4m** which was a **\$4m** increase from the previous year. The increase was mainly due to:

- A \$1m increase in maintenance reflecting a catch-up in the works programme (specifically asset inspections and zone sub transformer maintenance).
- A \$1.2m increase in system operations and network support due to a revision of the AMP and filling vacancies in the engineering team.
- A \$1.7m increase in business support due to the replacement of the finance system and a reduction in the corporate overheads allocated to Electra's non-regulatory subsidiaries. Electra divested in its non-regulatory subsidiaries in the 2025 disclosure year. The majority of those Business Support costs previously allocated to Electra's subsidiaries, are now allocated to the electricity distribution business.

Asset replacement and renewal includes expenditure to replace or renew assets where the expenditure is not capitalised under NZ IFRS. This expenditure is of a maintenance nature. The programme includes zone sub transformer maintenance programme and small consumable goods relating to planned and unplanned maintenance.

There were no reclassifications for the year.

Atypical expenditure included the replacement of the finance system which cost \$0.7m in disclosure year 2025.

Variance between forecast and actual expenditure (Schedule 7)

14. In the box below, comment on variance in actual to forecast expenditure for the disclosure year, as reported in Schedule 7. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 11: Explanatory comment on variance in actual to forecast expenditure.

# **Expenditure on Network Assets**

Expenditure on network assets was less than forecast mainly due to:

- a. The timing of some large customer-initiated projects (Customer Connection and Systems Growth) that changed due to customer requirements not eventuating, and the expenditure was cancelled or deferred.
- b. The Reliability, Safety and Environment programme was rationalised, and expenditure was deferred. Improved asset management planning highlighted that some expenditure that wasn't required immediately.

The underspend was partially offset by a single large unbudgeted Asset Relocation project. This was a customer initiative project relating to the regional roading programme.

## **Expenditure on Non-Network Assets**

The variance between forecasted non-network spend on assets, predominantly relates to the purchase of land for a new northern depot, and deferral of operational telecommunication initiatives.

## **Network Opex**

Overall, network Opex was slightly overspent compared to budget. This is due to an overspend in Asset Replacement and Renewal from zone sub maintenance carried over from a prior year.

The overspend was partially offset by an underspend in planned maintenance due to some SCADA maintenance no longer being required and lightning arrestors that were forecast as Opex but were actually Capex.

# **Non-Network Opex**

System operations and network support costs are less than forecast due to labour savings from delays in filling vacant positions and a deferral of some training costs.

Business Support costs are higher than forecast. The non-network Opex forecast allocated 20% of Business Support costs to Electra's subsidiaries. Electra divested in its non-regulatory subsidiaries in the 2025 disclosure year. The majority of those Business Support costs previously allocated to Electra's subsidiaries, are now allocated to the electricity distribution business.

Information relating to revenues and quantities for the disclosure year

- 15. In the box below provide-
  - 15.1 a comparison of the target revenue disclosed before the start of the disclosure year, in accordance with clause 2.4.1 and 2.4.3(3) to total billed line charge revenue for the disclosure year, as disclosed in Schedule 8; and

15.2 explanatory comment on reasons for any material differences between target revenue and total billed line charge revenue.

Box 12: Explanatory comment relating to revenue for the disclosure year Target revenue \$52.7m, actual \$48.2m (9% variance).

As per the IM definition of Prices (IM 3.1.1 (9)), Line Charge Revenue includes consumer discounts and is calculated using Electra's published tariffs that include the consumer discount (Electra publishes tariffs excluding and including the discount).

Actual line change revenue was less than forecast due to:

- 1. Tariffs were based on incorrect volume assumptions and were set too low to collect the forecasted \$52.7m in lines charge revenue.
- 2. Retailers optimised the tariffs by shifting some of their customers to less expensive tariffs, resulting in less revenue collected than forecast for those customers.

Note, the ICP count used for schedule S8 differs from the number of connection assets provided in schedule S9a and S9b. Schedule S8 only includes active ICPs used for billing and schedule S9a and S9b includes inactive ICPs.

# Refinement of the classification of streetlight revenue

Streetlights are funded by Electra's two local councils. The revenue comes from a mix of published tariffs and fixed chargers provided to the local councils electricity retailer. Streetlight tariffs have been reclassified as a non-standard contract as they are charged to less than four consumers (as per the definition of a standard contract).

Network Reliability for the Disclosure Year (Schedule 10)

16. In the box below, comment on network reliability for the disclosure year, as disclosed in Schedule 10.

#### Box 13: Commentary on network reliability for the disclosure year

Electra sets annual reliability targets which it tracks and reports progress against to our Board and the Electra Trust. The reliability targets are published in Electra's Statement of Corporate Intent and the AMP.

Actual unplanned SAIDI and SAIFI of 52.5 and 0.8 were both below the reliability targets of 63 and 1.4 respectively. This reflected good weather and no major storms in the disclosure year.

Actual planned SAIDI and SAIFI of 33.6 and 0.1 were both just below the planned reliability targets of 36 and 0.15 respectively. The planned reliability results are an outcome of the annual work plan. The close alignment of the actual and planned results reflects that the work programme was completed as expected.

Major outages in the disclosure year included:

- 22<sup>nd</sup> June 2024 3,358 customers were impacted for up to 1 hour and 40 minutes due to an equipment failure. This contributed 5.51 minutes to SAIDI and 0.072 to SAIFI. (Feeder 402 Paraparaumu West zone substation).
- 15<sup>th</sup> July 2024 1,059 customers were impacted for up to 6 hours and 23 minutes due to a vehicle colliding with a pole along Waitārere beach road. This contributed 8.17 minutes to SAIDI and 0.023 to SAIFI. (Feeder E150 Levin West zone substation).
- 16<sup>th</sup> March 2025 1,393 customers were impacted for up to 3 hours and 1 minute due to an equipment failure. This contributed 3.05 minutes to SAIDI and 0.03 to SAIFI. (Feeder C4 Foxton zone substation).

#### Insurance cover

- 17. In the box below, provide details of any insurance cover for the assets used to provide electricity distribution services, including-
  - 17.1 The EDB's approaches and practices in regard to the insurance of assets used to provide electricity distribution services, including the level of insurance;
  - 17.2 In respect of any self insurance, the level of reserves, details of how reserves are managed and invested, and details of any reinsurance.

#### Box 14: Explanation of insurance cover

Electra Limited insures its substations, offices and depots, as well as vehicles, stock, plant and equipment.

The network outside of the substations are not insured as the limited availability and cost of obtaining Transmission and Distribution cover for the 'poles and wires' is more expensive than the assessment of the potential losses to Electra.

Electra has a programme of cover for liability risks that is appropriate for the size and risk profile of the organisation.

The insurance programme is approved annually by the Board of Directors.

# Amendments to previously disclosed information

- 18. In the box below, provide information about amendments to previously disclosed information disclosed in accordance with 2.12.1 in the last 7 years, including:
  - 18.1 a description of each error; and
  - 18.2 for each error, reference to the web address where the disclosure made in accordance with clause 2.12.1 is publicly disclosed.

# Box 15: Disclosure of amendment to previously disclosed information

No amendments requiring to be made in DY25 for prior years disclosures.

Company Name	Electra Ltd
For Year Ended	31 March 2025

# Schedule 15 Voluntary Explanatory Notes

(In this Schedule, clause references are to the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 3 April 2018.)

- 1. This schedule enables EDBs to provide, should they wish to
  - additional explanatory comment to reports prepared in accordance with clauses 2.3.1, 2.4.1, 2.4.22, 2.5.1, 2.5.2 and 2.6.6
  - information on any substantial changes to information disclosed in relation to a prior disclosure year, as a result of final wash-ups.
- 2. Information in this schedule is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.
- 3. Provide additional explanatory comment in the box below.

#### Box 1: Voluntary explanatory comment on disclosed information

# Related party supporting documentation (as per clause 2.3.8)

Consistent with disclosure S5b, Electra Ltd transacts with the following related party:

**Electra Services Limited,** which provided a 24/7 call centre service to Electra Ltd for the first two months of the year. The call centre received fault and corporate calls such as sales discount queries from our consumers. During the disclosure year Electra Limited divested Electra Services Limited and at that time purchased some items of Furniture, computer equipment and a generator at their book values from Electra Services Limited.

The relationship between the two companies was that Electra Services Limited was a wholly owned subsidiary of Electra Limited.

Total annual expenditure between Electra Limited and Electra Services Limited can be seen in S5b.

# Refinement of measuring zone sub capacity

Zone sub capacity reported in schedule S9e has increased by 40MVA from last disclosure year. One of the Paekākāriki transformers was replaced with a transformer which was 5MVA larger.

The reminder of the difference is due to a more consistent capacity measure being applied to zone sub transformers. Previously transformers were measured using a mix of capacity measures. A consistent approach has now been applied which has changed the overall capacity.



# CERTIFICATION FOR DISCLOSURES

The form of director certification of the information disclosures is provided by clauses 2.9.2, 2.9.5 and schedule 18 of the Determination.

We, Murray Bain and Lucy Elwood, being directors of Electra Limited certify that, having made all reasonable enquiry, to the best of our knowledge-

- a. the information prepared for the purposes of clauses 2.3.1, 2.3.2, 2.3.8 2.3.12, 2.4.21, 2.4.22, 2.5.1(1)(a)-(f), 2.5.2, 2.5.2A, and 2.7.1 of the Electricity Distribution Information Disclosure Determination 2012 in all material respects complies with that determination; and
- b. the historical information used in the preparation of Schedules 8, 9a, 9b, 9c, 9d, 9e, 10, 10a and 14 has been properly extracted from the Electra Limited's accounting and other records sourced from its financial and non-financial systems, and that sufficient appropriate records have been retained.
- c. In respect of information concerning assets, costs and revenues valued or disclosed in accordance with clause 2.3.6 of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012, we are satisfied that
  - i. the costs and values of assets or goods or services acquired from a related party comply, in all material respects, with clauses 2.3.6(1) and 2.3.6(3) of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5)(a)-2.2.11(5)(b) of the Electricity Distribution Services Input Methodologies Determination 2012; and
  - ii. the value of assets or goods or services sold or supplied to a related party comply, in all material respects, with clause 2.3.6(2) of the Electricity Distribution Information Disclosure Determination 2012.

Murray Bain (Director)	W/Can	Date	13/08/2025
Lucy Elwood (Director)	Melwood	Date	13/08/2025

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#### INDEPENDENT ASSURANCE REPORT

TO THE DIRECTORS OF ELECTRA LIMITED AND TO THE COMMERCE COMMISSION
REPORT ON THE DISCLOSURE INFORMATION PREPARED IN ACCORDANCE WITH THE ELECTRICITY DISTRIBUTION
INFORMATION DISCLOSURE (TARGETED REVIEW 2024) AMENDMENT DETERMINATION 2024 [2024] NZCC 2

Electra (the 'Company') is required to disclose certain information under the Electricity Distribution Information Disclosure (Targeted Review 2024) Amendment Determination 2024 [2024] NZCC 2 (the 'Determination') and to procure an assurance report by an independent auditor in terms of section 2.8.1 of the Determination.

The Auditor-General is the auditor of the Company.

The Auditor-General has appointed me, Silvio Bruinsma, using the staff and resources of Deloitte Limited, to undertake a reasonable assurance engagement, on his behalf, on whether the information prepared by the Company for the disclosure year ended 31 March 2025 (the 'Disclosure Information') complies, in all material respects, with the Determination.

The Disclosure Information that falls within the scope of the assurance engagement are:

- Schedules 1 to 4, 5a to 5h, 6a and 6b, 7, 10 and 10a (limited to the SAIDI and SAIFI information), and 14 (limited to the explanatory notes in boxes 1 to 11) of the Determination.
- Clause 2.3.6 of the Determination and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012, including relevant amendments (the 'IM Determination'), in respect of the basis for valuation of related party transactions (the 'Related Party Transaction Information').

#### Opinion

In our opinion, in all material respects:

- as far as appears from an examination, proper records to enable the complete and accurate compilation of the Disclosure Information have been kept by the Company;
- as far as appears from an examination, the information used in the preparation of the Disclosure Information
  has been properly extracted from the Company's accounting and other records, sourced from the Company's
  financial and non-financial systems;
- the Disclosure Information complies, in all material respects, with the Determination; and
- the basis for valuation of related party transactions complies with the Determination and the IM Determination.

#### **Basis for opinion**

We conducted our engagement in accordance with the International Standard on Assurance Engagements (New Zealand) 3000 (Revised) *Assurance Engagements Other Than Audits or Reviews of Historical Financial Information* ("ISAE (NZ) 3000 (Revised)") and the Standard on Assurance Engagements (SAE) 3100 (Revised) *Compliance Engagements* ("SAE 3100 (Revised)"), issued by the New Zealand Auditing and Assurance Standards Board.

We have obtained sufficient recorded evidence and explanations that we required to provide a basis for our opinion.

#### **Key Assurance Matters**

Key assurance matters are those matters that, in our professional judgement, required significant attention when carrying out the assurance engagement during the current disclosure year. These matters were addressed in the context of our compliance engagement, and in forming our opinion. We do not provide a separate opinion on these matters.



Key Assurance Matter	How our procedures addressed the key assurance matter	
Accuracy and completeness of the number and duration of electricity outages  The Information Disclosure Determination defines certain quality measures in relation to the number and duration of interruptions, faults, and causes of faults. These quality measures are expressed in the form of System Average Interruption Duration Index ('SAIDI') and System Average Interruption Frequency Index ('SAIFI') values.  The accuracy of the data is a key audit matter because information on the frequency and duration of outages is an important measure about the reliability of electricity supply.	<ul> <li>Obtained an understanding of the Company's methods by which electricity outages and their duration are recorded;</li> <li>Assessed the design and implementation of key controls related to the recording, reconciliation and review of the outage data obtained from ADMS;</li> <li>For a sample of customer calls logged at the Electra Call Centre, ensured that these were appropriately included within the ADMS data underlying the SAIDI/SAIFI values;</li> <li>For a sample of outages, observed the number of consumers affected within the live ADMS on the date of testing and assessed the reasonability of this number against impacted consumers recorded in the</li> </ul>	
The completeness of the data is a key audit matter because although the faults database is automated, the details of some faults are entered manually onto a portable device which then flows into the Advanced Distribution Management System ('ADMS') which automatically logs all outages into the faults database.	<ul> <li>Reviewed the recorded detail for a sample of outages and ensured that the appropriate dates and times were used and the outage was started and ended by an appropriate individual; and</li> <li>Recalculated the normalised SAIDI and SAIFI using the predetermined boundary limits.</li> </ul>	

## Directors' responsibilities

The directors of the Company are responsible in accordance with the Determination for:

- the preparation of the Disclosure Information; and
- the Related Party Transaction Information.

The directors of the Company are also responsible for the identification of risks that may threaten compliance with the schedules and clauses identified above and controls which will mitigate those risks and monitor ongoing compliance.

# Auditor's responsibilities

Our responsibilities in terms of clauses 2.8.1(1)(b)(vi) and (vii), 2.8.1(1)(c) and 2.8.1(1)(d) are to express an opinion on whether:

- as far as appears from an examination, the information used in the preparation of the audited Disclosure
   Information has been properly extracted from the Company's accounting and other records, sourced from its financial and non-financial systems;
- as far as appears from an examination, proper records to enable the complete and accurate compilation of the audited Disclosure Information required by the Determination have been kept by the Company and, if not, the records not so kept;
- the Company complied, in all material respects, with the Determination in preparing the audited Disclosure Information; and

# Deloitte.

• the Company's basis for valuation of related party transactions in the disclosure year has complied, in all material respects, with clause 2.3.6 of the Determination and clauses 2.2.11(1)(g) and 2.2.11(5) of the IM Determination.

To meet these responsibilities, we planned and performed procedures in accordance with ISAE (NZ) 3000 (Revised) and SAE 3100 (Revised), to obtain reasonable assurance about whether the Company has complied, in all material respects, with the Disclosure Information (which includes the Related Party Transaction Information) required to be audited by the Determination.

An assurance engagement to report on the Company's compliance with the Determination involves performing procedures to obtain evidence about the compliance activity and controls implemented to meet the requirements. The procedures selected depend on our judgement, including the identification and assessment of the risks of material non-compliance with the requirements.

#### Inherent limitations

Because of the inherent limitations of an assurance engagement, together with the internal control structure, it is possible that fraud, error or non-compliance with the Determination may occur and not be detected.

A reasonable assurance engagement throughout the disclosure year does not provide assurance on whether compliance with the Determination will continue in the future.

#### Restricted use

This report has been prepared for use by the directors of the Company and the Commerce Commission in accordance with clause 2.8.1(1)(a) of the Determination and is provided solely for the purpose of establishing whether the compliance requirements have been met. We disclaim any assumption of responsibility for any reliance on this report to any person, other than you, or for any other purpose than that for which it was prepared.

## Independence and quality control

We complied with the Auditor-General's independence and other ethical requirements, which incorporate the requirements of Professional and Ethical Standard 1 International Code of Ethics for Assurance Practitioners (including International Independence Standards) (New Zealand) (PES 1) issued by the New Zealand Auditing and Assurance Standards Board. PES 1 is founded on the fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

We have also complied with the Auditor-General's quality management requirements, which incorporate the requirements of Professional and Ethical Standard 3 Quality Management for Firms that Perform Audits or Reviews of Financial Statements, or Other Assurance or Related Services Engagements (PES 3) issued by the New Zealand Auditing and Assurance Standards Board. PES 3 requires our firm to design, implement and operate a system of quality management including policies or procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

The Auditor-General, and his employees, and Deloitte Limited and its partners and employees may deal with the Company on normal terms within the ordinary course of trading activities of the Company. Other than any dealings on normal terms within the ordinary course of trading activities of the Company, this engagement and the annual audit of the Company's financial statements and performance information, we have no relationship with, or interests in, the Company.

Silvio Bruinsma

Deloitte Limited
On behalf of the Auditor-General

Silvio Brimsus

Wellington, New Zealand

13 August 2025