

Electra powering your 2024



Electra, your local Electricity distributor in Kāpiti & Horowhenua, 24 hours a day, come rain or shine strives to keep you connected and the lights on.

Electricity Network Prices Kāpiti Coast and Horowhenua: Effective 1 April 2024

Electra owns and operates the electricity lines and distribution assets in the Kāpiti-Horowhenua region. Electra invoices these prices to Electricity Retailers, who then include these in your regular electricity bill. Electra Electricity Network Prices from 1 April 2024 (excluding GST). **More information:** www.electra.co.nz/prices



LOW USERS
(≤8,000 KWH PER YEAR)

	CODE	DESCRIPTION	USERS(EST.)	UNIT	PRICE 01/04/23	PRICE 01/04/24	POST DISCOUNT
GENERAL PRICING	F	Fixed daily	23,672	\$/con/day	0.4500	0.6000	0.4630
	A	Uncontrolled/Anytime		\$/kWh	0.1400	0.1333	0.1274
	DN	Night of Day/Night (9pm-7am)		\$/kWh	0.0770	0.0636	0.0577
	DD	Day of Day/Night (7am-9pm)		\$/kWh	0.1660	0.1478	0.1419
	M	Controlled 20 (electric hot water)		\$/kWh	0.0840	0.0842	0.0783
	N	Night only (11pm-7am)		\$/kWh	0.0740	0.0742	0.0683
B	Night Boost (11pm-7am & 1pm-4pm)		\$/kWh	0.0780	0.0782	0.0723	
TOU PRICING	TF	Fixed daily	14,671	\$/con/day	0.4500	0.6000	0.4630
	TN	Off-Peak (11pm-7am)		\$/kWh	0.0740	0.0603	0.0544
	TP	Peak (7am-11am & 5pm-9pm)		\$/kWh	0.1460	0.1580	0.1521
	TO	Shoulder (11am-5pm & 9pm-11pm)		\$/kWh	0.1110	0.1110	0.1051
	M	Controlled 20 (electric hot water)		\$/kWh	0.0840	0.0842	0.0783
	B	Night Boost (11pm-7am & 1pm-4pm)		\$/kWh	0.0780	0.0782	0.0723
FLEXI PRICING	TEVF	Fixed daily	11	\$/con/day	0.4500	0.6000	0.4630
	TEVN	Off-Peak (11pm-7am)		\$/kWh	0.0670	0.0583	0.0524
	TVEP	Peak (7am-11am & 5pm-9pm)		\$/kWh	0.1460	0.1451	0.1392
	TEVO	Shoulder (11am-5pm & 9pm-11pm)		\$/kWh	0.1110	0.1195	0.1136
	TEVM	Controlled 20 (electric hot water)		\$/kWh	0.0840	0.0842	0.0783



STANDARD USERS
(>8,000 KWH PER YEAR)

	CODE	DESCRIPTION	USERS(EST.)	UNIT	PRICE 01/04/23	PRICE 01/04/24	POST DISCOUNT
GENERAL PRICING	AF	Fixed daily	2,435	\$/con/day	1.3100	1.7423	1.6053
	AA	Uncontrolled/Anytime		\$/kWh	0.1010	0.0812	0.0753
	DNA	Night of Day/Night (9pm-7am)		\$/kWh	0.0380	0.0114	0.0055
	DDA	Day of Day/Night (7am-9pm)		\$/kWh	0.1270	0.0957	0.0898
	MAA	Controlled 20 (electric hot water)		\$/kWh	0.0450	0.0321	0.0262
	NOA	Night only (11pm-7am)		\$/kWh	0.0350	0.0221	0.0162
	BA	Night Boost (11pm-7am & 1pm-4pm)		\$/kWh	0.0390	0.0261	0.0202
TOU PRICING	XTF	Fixed daily	5,424	\$/con/day	1.3100	1.7423	1.6053
	XTN	Off-Peak (11pm-7am)		\$/kWh	0.0350	0.0081	0.0022
	XTP	Peak (7am-11am & 5pm-9pm)		\$/kWh	0.1070	0.1058	0.1000
	XTO	Shoulder (11am-5pm & 9pm-11pm)		\$/kWh	0.0720	0.0588	0.0530
	XTM	Controlled 20 (electric hot water)		\$/kWh	0.0450	0.0321	0.0262
	XTB	Night Boost (11pm-7am & 1pm-4pm)		\$/kWh	0.0390	0.0261	0.0202
	FLEXI PRICING	XTEVF	Fixed daily	5	\$/con/day	1.3100	1.7423
XTEVN		Off-Peak (11pm-7am)		\$/kWh	0.0280	0.0061	0.0002
XTEVP		Peak (7am-11am & 5pm-9pm)		\$/kWh	0.1070	0.0929	0.0870
XTEVO		Shoulder (11am-5pm & 9pm-11pm)		\$/kWh	0.0720	0.0674	0.0615
XTEVM		Controlled 20 (electric hot water)		\$/kWh	0.0450	0.0321	0.0262

INDUSTRIAL (>40,000 KWH PER YEAR)

CODE	DESCRIPTION	USERS(EST.)	UNIT	PRICE 01/04/23	PRICE 01/04/24	POST DISCOUNT
S	Fixed daily	271	\$/con/day	3.1000	4.1230	3.9860
SN	Off-Peak (11pm-7am)		\$/kWh	0.0230	0.0081	0.0022
SP	Peak (7am-11am & 5pm-9pm)		\$/kWh	0.0810	0.0842	0.0783
SO	Shoulder (11am-5pm & 9pm-11pm)		\$/kWh	0.0560	0.0459	0.0400
SCAP	Capacity		\$/kVA/day	0.0000	0.0000	0.0000

UNMETERED

U	Unmetered/Streetlighting		\$/kWh	0.1500	0.1500	0.1500
LGT	Lighting		\$/fitting/day	0.2400	0.2406	0.2406
LGTU	Lighting Consumption		\$/kWh	0.0000	0.0000	0.0000

EXPORT

CODE	DESCRIPTION	USERS (EST.)	UNIT	PRICE 01/04/23	PRICE 01/04/24	POST DISCOUNT
EX	Small scale distributed generation	1,106	\$/kWh	0.0000	0.0000	0.0000

CODE / ICP	LOSSES (%)	LOSS FACTOR CODE	LOSS FACTOR
Electra Network	6.60%	1	1.071

Export applies to consumers who generate electricity on their premises and export some or all of this into Electra's distribution network.

Flexi Pricing is a trial to inform us of the impact of flexible loads (e.g., electric vehicles, plug-in hybrids, battery storage, etc.) on our network. Electra will limit participation to 200 ICPs combined in the Low User and Standard User groups.

Price Discount 2025 will be paid to qualifying customers as of 31 January 2025. The Price Discount will be passed on to consumers through the retailer's bill. The Price Discount consists of a fixed amount of \$0.1370 per day and a variable component of \$0.0059 per kWh. The post-Discount prices are outlined in this Pricing Schedule.

Power Factor Premium applies to commercial consumers. Where the power factor is less than 0.95, Electra reserves the right to impose a power factor premium. The premium will be based on a multiplier of 2% of the monthly total network price for every 0.01 power factor below 0.95 lagging.

Individual price option (IND) is available to consumers on pricing trials or who are deemed by Electra to require non-standard pricing. Prices are available on request.