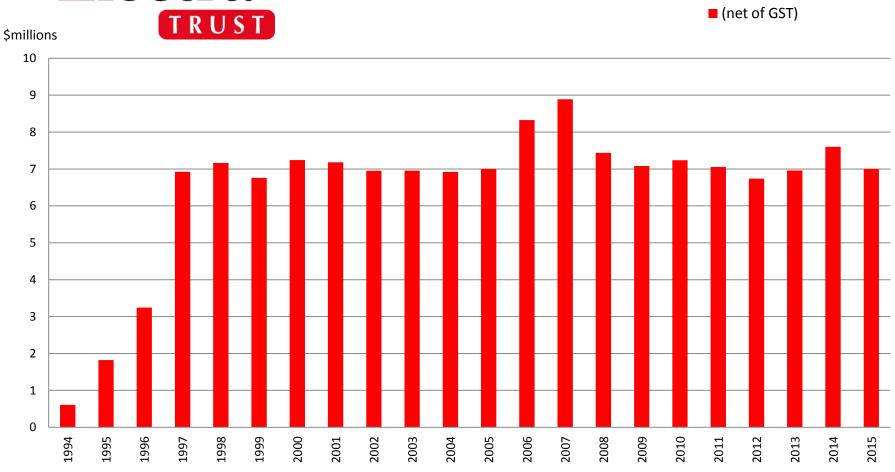


Annual Customer Meeting 31 July 2015

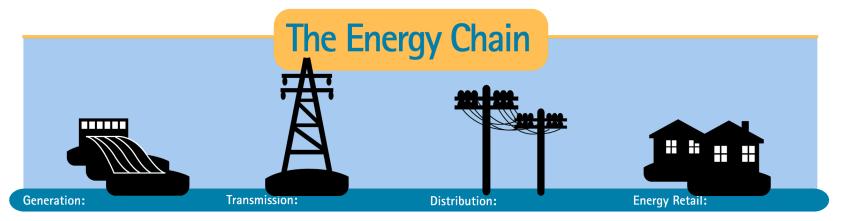
Consumer Discounts







Where the Electra Network fits



Contact

Transpower



Genesis

Mighty River Power

Trustpower

King Country Energy (Mangahao Owner)



Electra Energy

Contact

Meridian

Genesis

Energy On Line

Mercury

Trustpower

Pulse Energy

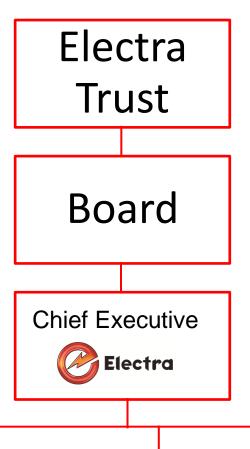
Powershop

Energy Direct

Pulse

Nova Energy











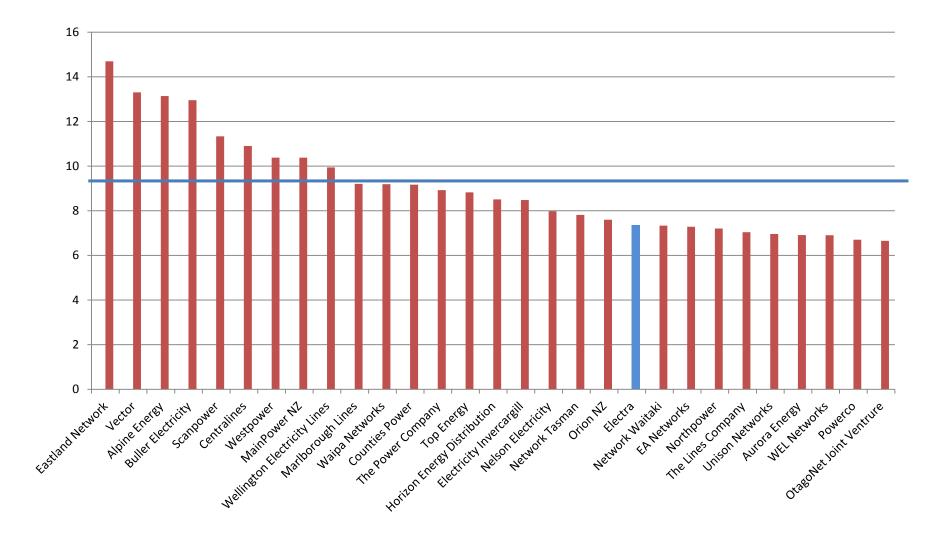


Key Facts

- Electra 9th largest of 29 network companies
- Consumers 43,369
- Employ 189 staff and 112 contractors across the Group
- Total Assets \$202m and shareholder funds \$137m
- Paid \$150m (\$173m incl GST) in discounts over 21 years since Electra formed
- Electra 11th cheapest for residential price (before discount) 5th cheapest after discount out of the 29 line companies



Pricing comparison





Financial Performance

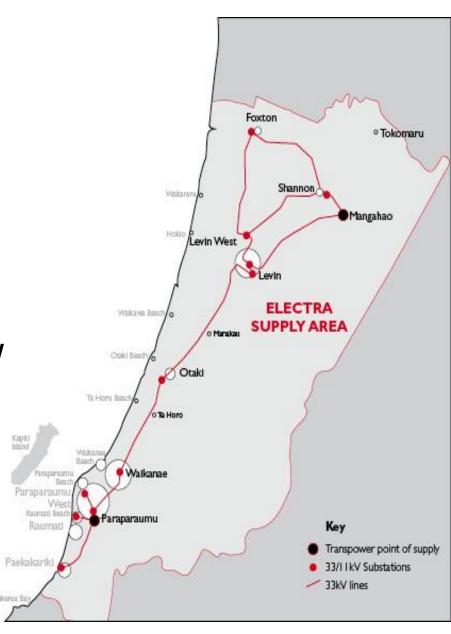
- Successful sale and earn-out management contract for Oxford Finance
- Nationally competitive prices, quality services and efficient operations
- Pleased to report a solid profit result for the year ended 31 March 2015
- Reduced revenues in Skycomms and Datacol offset with significant reductions in their overheads

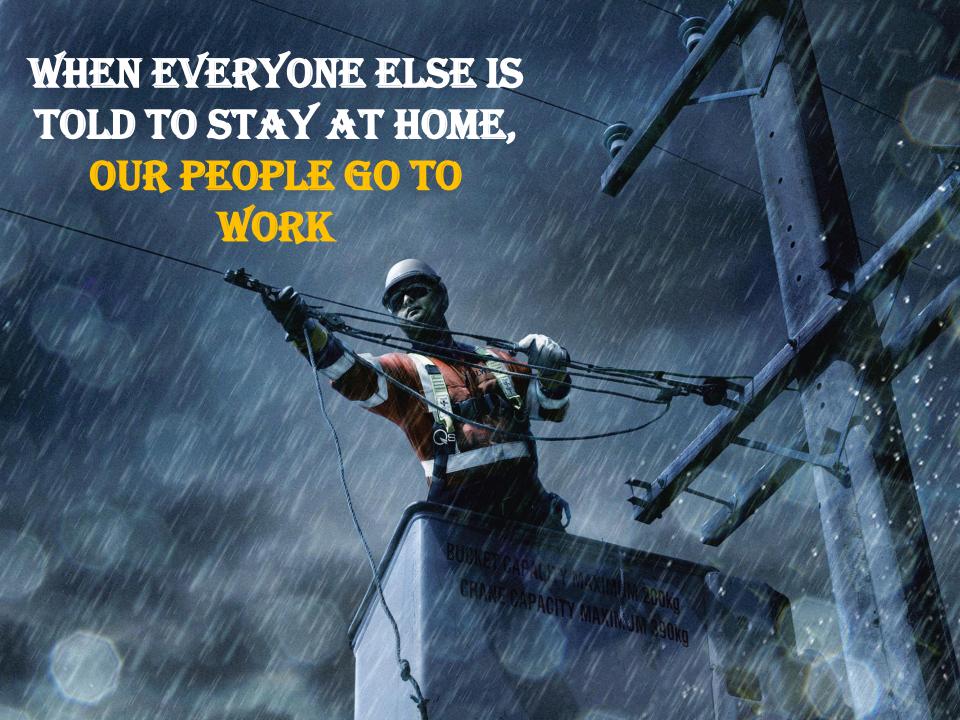
Year End Group Results

Financial (millions of dollars)	2015	2014
Operating revenue	\$61.7m	\$71.9m
Earnings before Dep'n & Discount	\$19.4m	\$19.6m
Depreciation	\$9m	\$8.3m
Discount to consumers	\$7.0m	\$7.6m
Net Profit (before tax)	\$3.4m	\$3.7m
Total Assets	\$202m	\$260m
Shareholders Equity	\$137m	\$134m
Asset backing per share	\$5.59	\$5.47

Network Information

- Connections 42,369
- System length 2,263kms
- # of poles 21,615
- # of Transformers 2,527
- Maximum demand 89 MW
- 2 supply points and 10 zone substations

















Network Investment

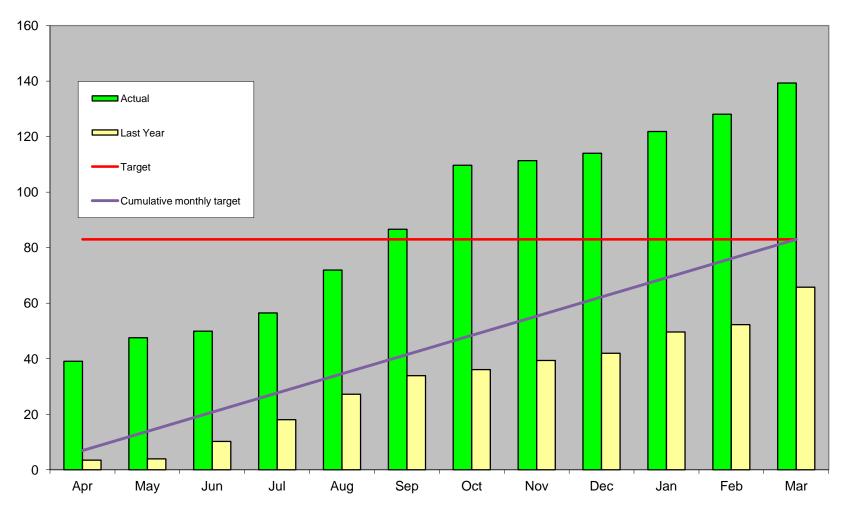
- Electricity unit sales up 1.56% YTD on last year mainly due to colder winter
- Average residential consumption is declining locally, nationally and globally
- New connection growth remains low net increase of 327 for the last 12 months (to EO March)
- Electra lead regional initiatives to help grow region's business
- Limited commercial load especially in Kapiti residential demand peaky
- Use of generators, liveline and tree maintenance reducing number and length of outages



Reliability – SAIDI

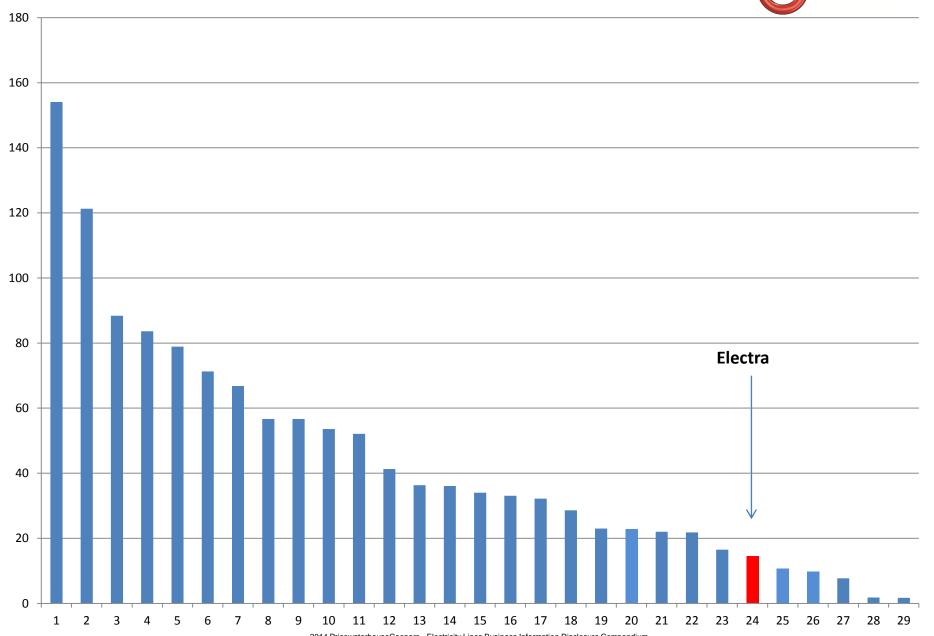
Average minutes off per annum

SAIDI (YTD)



Planned Interruptions (average minutes off per annum)







Network Technology Changes

- Embedded Generation
 - Solar Photovoltaic
 - Cogeneration
 - Buy back prices
- Electric Cars
- Self healing networks
- Better customer communications
- Smart meters

Larger projects



- Transpower completed upgrading the GXP substation at Paraparaumu in January.
- Reconstruction and upgrade of main 11kV volt lines in Kere Kere Rd Foxton, Muhunoa West & Kuku Bch Rds Levin, The Esplanade, Forest and Kainui Rds Raumati Sth.
- Additional 33kV underground feeds from Paraparaumu GXP to Tongariro St substation and Levin East substation to Arapaepae Rd
- Completing negotiations with Transpower to purchase redundant 110kV lines from Mangahao to Levin – will be run at 33kV to improve reliability
- Capex spend around \$10m/year over next 10 years
- Includes a greater use of technology for staff in the field and on the network
- Outage management system giving customers faster, better and more accurate information will be in place by the end of this year

Customer Communications

- Electricity outages viewable as maps on the company website
- Customers able to report faults and keep informed by using mobile applications
- Calls answered by people who know the estimated repair time and cause of faults
- Website refreshed to make finding information easier



Recent Issues

- Kapiti Ripple Relay plant failure
- Peka Peka tree cutting



Network Pricing

- Transpower pricing changes
- Time of Use network pricing
- Low user charges

Transpower Price Increases



- Transpower prices to Electra (passed on directly to those connected to the Electra network) will increase from 1 April 2016 by around \$750,000 (\$17 per customer per year)
- This is due to changes in calculating costs related to the removal of the 110kV line from Pautahanui to Paraparaumu
- Of more significance the Electricity Authority is currently looking at changing Transpower's pricing methodology – all about economics - sending "right" price signals to customers
- What they are suggesting in one scenario could see total prices on electricity bills in the Electra area increase by over 3% in 2019/20
- Electra will be making a submission suggesting that the economic arguments leading to this price increase should be reconsidered and we will offer some alternatives



Network Operations Construction and Maintenance of lines, transformers and substations

- We have a goal of "excellent reliability" Use of generators, liveline and tree maintenance to reduce number and length of outages
- Credit to our
- Planners and Operators
- Line Crews
- Tree Crews
- Faultmen
- Engineers





Community Support

2014 Electra Business of the Year

- Business Breakfasts and BA5's
- Business Awards
- "Caring for our Community" Page
- Sales Discount
- Trainee Programme
- Energy Efficiency heat pump discount









- National electricity, gas and water meter reading and data collection company
- Offices in Auckland, Wellington & Christchurch
- Started water reading 6 years ago now 85% NZ market including Auckland, Tauranga, Hamilton, Whangarei, Nelson and Dunedin
- 146 staff and reading contractors
- International clients; Sydney Water, Uganda Electricity
- Continuing to work on seven licence sales (Australia and USA)

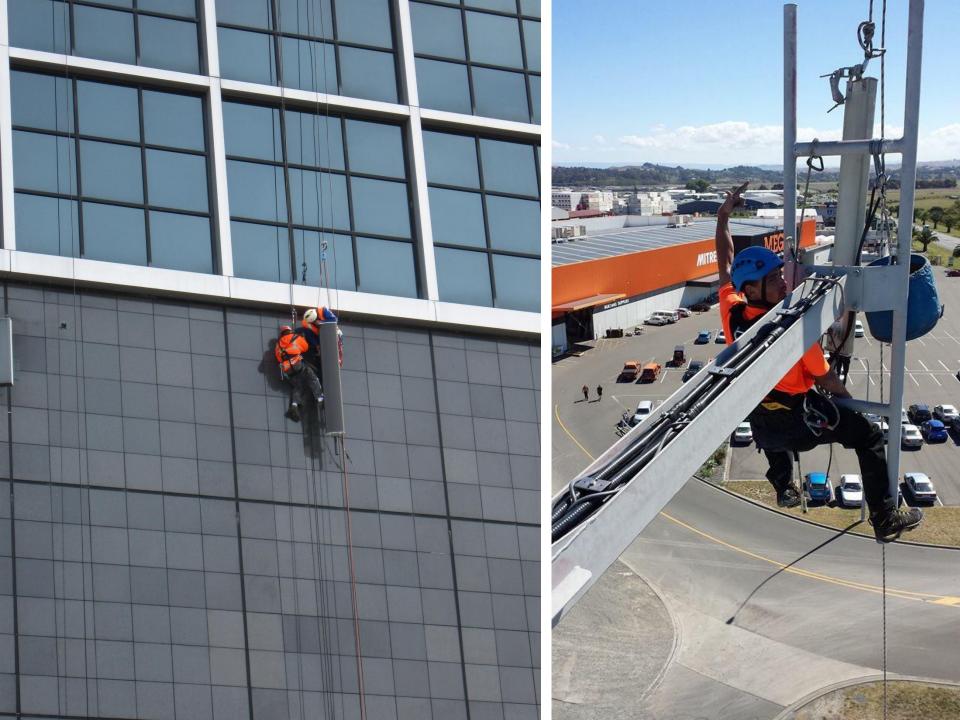






Overview

- Mobile telecommunications contractor
- Key supplier to Spark with an exclusive contract to design and supply Ethernet capacity to mobile sites
- Significant contracts for 4G (LTE Long Term Evolution) build for Spark, 2degrees and Vodafone
- Maintained dominance in the IBC (in building cellular) arena including a large hospital project and a number of office buildings throughout NZ
- Tough times for SkyComms in recent times with client delays on provision of equipment and schedule changes





SECURELY

the peace of mind company

Securely

- New Investment 1 Dec 2014
- Ambitious 3 year plan to build a World Class Monitoring business
- Rebranding well advanced
- Focus is on systems and capability in readiness for Growth











Our Story

Because we are local we can do things differently

From face to face to facebook – we are sticking with good old fashioned service, if a customer's situation needs face to face resolution then we will make that happen



Future Outlook



- Electra is in a solid financial position with a strong asset base
- Currently in a consolidation phase and establishing new business areas for growth in shareholder value







Annual Customer Meeting 31 July 2015



